API NUMBER: 137 24304 A

Section:

14

Township: 1S

Range: 5W

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/30/2023
Expiration Date:	07/30/2024

Straight Hole Oil & Gas

WELL LOCATION:

## **PERMIT TO RECOMPLETE**

County: STEPHENS

SPOT LOCATION:	C NE SW	SW F	EET FROM QUARTER: FROM	SOUTH	FROM WEST				
			SECTION LINES:	990	990				
Lease Name:	SID SPEARS		Well No:	12-14		Well will be	990 feet from	nearest unit or	ease boundary.
Operator Name:	C E HARMON OIL INC		Telephone:	91866385	15		отс	COCC Number	: 10266 0
C E HARMON	N OIL INC				CIRCLE H FARMS	S LLC			
					PO BOX 51				
TULSA,		OK 74	136-6559				01/	70.404	
TOLOA,		OK 74	130-0339		VELMA		OK	73491	
Formation(s)	(Permit Valid for Liste	ed Formati	ions Only):						
Formation(s)	(Permit Valid for Liste	ed Formati	ions Only):						
	(Permit Valid for Liste								
Name 1 PERMIAN	(Permit Valid for Liste	Code	Depth	otion Orders	· No Exceptions		Increased Der	nsity Orders:	lo Density
Name 1 PERMIAN	No Spacing	Code	Depth 350 Location Excep	otion Orders				-	lo Density lo Special
Name 1 PERMIAN Spacing Orders:	No Spacing  ers: No Pending	Code 459PRMN	Depth 350 Location Excep	erest owner	s' notified: ***	Depth to		cial Orders:	lo Special
Name 1 PERMIAN Spacing Orders: Pending CD Number Total Depth: 3	No Spacing  ers: No Pending	Code 459PRMN	Depth 350  Location Excep  Working int	erest owner	s' notified: ***		Spe base of Treatable	cial Orders:	lo Special
Name 1 PERMIAN Spacing Orders: Pending CD Number Total Depth: 3 Under	No Spacing  ers: No Pending  Ground Elev	Code 459PRMN	Depth 350  Location Excep  Working int	erest owner	s' notified: *** 620 IP		Spe base of Treatable	cial Orders:	lo Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[1/19/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[1/27/2023 - G73] - PRMN UNSPACED; 190-ACRE LEASE (SW4 EXCLUDING THE NW SW SW, PLUS W/2 W/2 SE OF 14-1S-5W)