

API NUMBER: 073 26691 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/13/2020

Expiration Date: 09/13/2021

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION - UPDATE BHL AND
ORDERS**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 15 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION: NW NE NE NW
FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 325 2295

Lease Name: MARY Well No: 1507 3H-34XX Well will be 325 feet from nearest unit or lease boundary.

Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0

OVINTIV MID-CONTINENT INC.
4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764DAVID KRETCHMAR AND MARY LORETTA KRETCHMAR
26973 N. 2840 RD
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7670
2	MISSISSIPPIAN (LESS CHESTER)	359MSNLC	7811

Spacing Orders: 617362	Location Exception Orders: 695441	Increased Density Orders: 709445
639912	709457	692478
719432	719433	709444
		692479
		692437
		709584

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 19626 Ground Elevation: 1124

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 270

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 20-37308
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 34 Township: 16N Range: 7W Meridian: IM Total Length: 11295
County: KINGFISHER Measured Total Depth: 19626
Spot Location of End Point: NW NW SW SE True Vertical Depth: 7811
Feet From: **SOUTH** 1/4 Section Line: 1000 End Point Location from
Feet From: **EAST** 1/4 Section Line: 2553 Lease, Unit, or Property Line: 1000

NOTES:

Category	Description
DEEP SURFACE CASING	3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695441 (201810281)	3/13/2020 - GC2 - (I.O.) 3 & 10-15N-7W X165:10-3-28(C)(2)(B) MSSP, OTHER (MARY 1507 3H-3X) MAY BE CLOSER THAN 600' TO MARY 1507 2H-3X, MARY 1507 4H-3X, MAY 1507 5H-3X, MARY 1507 6H-3X, MARY 7H-3X, MARY 1H-3X NO OP. NAMED 5-1-2019
EXCEPTION TO RULE - 709457 (201810281)	3/13/2020 - GC2 - EXT OF TIME ORDER 695441 UNTIL 5-1-2021
HYDRAULIC FRACTURING	3/5/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692437	6/9/2020 - GC2 - 34-16N-7W X639912 MSNLC 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC) 3-5-2019
INCREASED DENSITY - 692478 (201810267)	3/13/2020 - GC2 - 3-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 692479 (201810268)	3/13/2020 - GC2 - 10-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 709444 (201810267)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 692478 UNTIL 3-6-2021
INCREASED DENSITY - 709445 (201810268)	3/13/2020 - GC2 - EXT OF TIME FOR ORDER 692479 UNTIL 3-6-2021
INCREASED DENSITY - 709584	6/9/2020 - GC2 - EXT OF TIME FOR ORDER 692437 UNTIL 3-5-2021
LOCATION EXCEPTION - 719433	7/28/2021 - GC2 - (F.O.) 3 & 10-15N-7W & 34-16N-7W X617362 MSSP, OTHER X639912 MSNLC, OTHER SHL 325' FNL, 2295' FWL 15-15N-7W FIRST PERF (10-15N-7W) 209' FSL, 2520' FEL COMPL. INT. (3-15N-7W) 0' FSL, 2531' FEL COMPL. INT. (34-16N-7W) 0' FSL, 2605' FEL LAST PERF (34-16N-7W) 896' FSL, 2560' FEL BHL 1004' FSL, 2553' FEL 34-16N-7W OVINTIV MID-CONTINENT INC 7-14-2021

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MEMO	6/5/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 617362	3/13/2020 - GC2 - (640)(HOR) 3 & 10-15N-7W VAC 41819 MSLCR VAC 184418 MSSLM, MNNG VAC 37910 MSLCR VAC OTHER EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB
SPACING - 639912	6/9/2020 - GC2 - (640)(HOR) 34-16N-7W EST MSNLC, OTHER COMPL. INT (MSNLC) NCT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-HORIZONTAL SPACING UNITS)
SPACING - 719432	7/28/2021 - GC2 - (F.O.) 3 & 10-15N-7W & 34-16N-7W EST MULTIUNIT HORIZONTAL WELL X617362 MSSP, OTHER 3 & 10-15N-7W X639912 MSNLC, OTHER 34-16N-7W 45.2523% 10-15N-7W 46.7563% 3-15N-7W 7.9915% 34-16N-7W OVINTIV MID-CONTINENT INC 7-14-2021

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073 26691 MARY 1507 3H-34XX