PI NUMBER: 109 21843 B	OIL & GA	A CORPORATION COMMISSION S CONSERVATION DIVISION P.O. BOX 52000 IOMA CITY, OK 73152-2000 (Rule 165:10-3-1)	Approval Date: 07/11/2019 Expiration Date: 01/11/2021
	PEF	RMIT TO RECOMPLETE	
NELL LOCATION: Sec: 23 Twp: 13	N Rge: 4W County: OKL/	АНОМА	
	NE FEET FROM QUARTER: FROM SECTION LINES:	SOUTH FROM WEST 1266 2394	
Lease Name: MALOY	Well No:	1-24 Well v	will be 246 feet from nearest unit or lease boundary.
Operator EAGLE OIL & GAS CO Name:	MPANY	Telephone: 2143234526	OTC/OCC Number: 14924 0
EAGLE OIL & GAS COMPAN 5950 BERKSHIRE LN STE 11	00		TY WATER UTIL. TRUST LKER, 5TH FLOOR
DALLAS,	TX 75225-5854	OKLAHOMA CIT	
1 OSWEGO 2 3 4 5 Spacing Orders: <sup>361373</sup>	6700 Location Exception	6 7 8 9 10	Increased Density Orders:
			Special Orders: 17431
Pending CD Numbers:			
Pending CD Numbers:			17920 17430
	Elevation: 1185 Surface	Casing: 1216 IP	
		Casing: 1216 IP rr Supply Well Drilled: No Approved Method for disposal	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No
Total Depth: 7336 Ground E		r Supply Well Drilled: No	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids:
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Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids:
Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1 Sec 24 Twp 131	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids:
Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1 Sec 24 Twp 131 Spot Location of End Po	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids:
Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1 Sec 24 Twp 131 Spot Location of End Po Feet From: SOUTH	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids: N Rge 4W County OKLAHOMA bint: SW SW NE NW 1/4 Section Line: 1343 1/4 Section Line: 1377
Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1 Sec 24 Twp 13 Spot Location of End Po Feet From: SOUTH Feet From: WEST	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids: N Rge 4W County OKLAHOMA bint: SW SW NE NW 1/4 Section Line: 1343 1/4 Section Line: 1377 7345
Total Depth: 7336 Ground E		r Supply Well Drilled: No Approved Method for disposal DIRECTIONAL HOLE 1 Sec 24 Twp 131 Spot Location of End Poc Feet From: SOUTH Feet From: WEST Measured Total Depth:	17430 Depth to base of Treatable Water-Bearing FM: 760 Surface Water used to Drill: No of Drilling Fluids: N Rge 4W County OKLAHOMA bint: SW SW NE NW 1/4 Section Line: 1343 1/4 Section Line: 1377 7345

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. HYDRAULIC FRACTURING

Description

6/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 361373

7/11/2019 - G58 - (160) W2 24-13N-4W EXT 357588 OSWG, OTHERS