

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 051 24027 A

Approval Date: 07/11/2019

Expiration Date: 01/11/2021

Horizontal Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 07 Twp: 6N Rge: 6W

County: GRADY

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 303 281

Lease Name: PUDGE

Well No: 1-7-6XH

Well will be 281 feet from nearest unit or lease boundary.

Operator Name: CONTINENTAL RESOURCES INC

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC
PO BOX 269000
OKLAHOMA CITY, OK 73126-9000

RHONDA S. WILLEFORD
2304 WEST HIGHWAY 7 ROAD
MARLOW OK 73055

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	15427	6	
2	MISSISSIPPI LIME	15427	7	
3	WOODFORD	15610	8	
4			9	
5			10	

Spacing Orders: 204268
624300
698482

Location Exception Orders: 697889

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 23485

Ground Elevation: 1153

Surface Casing: 1455 IP

Depth to base of Treatable Water-Bearing FM: 540

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 06 Twp 6N Rge 6W County GRADY

Spot Location of End Point: NE SW SW NW

Feet From: NORTH 1/4 Section Line: 2092

Feet From: WEST 1/4 Section Line: 400

Depth of Deviation: 15168

Radius of Turn: 375

Direction: 360

Total Length: 7973

Measured Total Depth: 23485

True Vertical Depth: 15610

End Point Location from Lease,
Unit, or Property Line: 400

Notes:

Category	Description
DEEP SURFACE CASING	2/12/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/12/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
LOCATION EXCEPTION - 697889	7/11/2019 - GB1 - (F.O.) 7 & 6-6N-6W X204268 MSSLM, WDFD 6-6N-6W X624300 MSSP, WDFD 7-6N-6W SHL (7-6N-6W) 303' FSL, 281' FWL FIRST PERF MSSP (7-6N-6W) 635' FSL, 516' FWL LAST PERF MSSP (7-6N-6W) 842' FSL, 367' FWL FIRST PERF WDFD (7-6N-6W) 920' FSL, 354' FWL LAST PERF WDFD (7-6N-6W) 1775' FSL, 365' FWL FIRST PERF MSSP (7-6N-6W) 1907' FSL, 368' FWL LAST PERF MSSP (7-6N-6W) 0' FNL, 378' FWL FIRST PERF MSSLM (6-6N-6W) 0' FSL, 378' FWL LAST PERF MSSLM (6-6N-6W) 2189' FNL, 401' FWL CONTINENTAL RESOURCES, INC. 6/18/2019
MEMO	2/12/2016 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS TO DEQ APPROVED FACILITIES (PAULS VALLEY LANDFILL, GARVIN CO., # 3525009 OR SOUTHERN PLAINS LANDFILL, GRADY CO., # 3526013)
SHL	7/11/2019 - GB1 - CHANGED SHL TO 303' FSL, 281' FWL PER LOCATION EXCEPTION FINAL ORDER
SPACING - 204268	2/16/2016 - G60 - (640) 6-6N-6W EXT 156047 MSSLM OTHERS EXT 172459 WDFD, OTHERS EXT OTHERS EST OTHER
SPACING - 624300	2/16/2016 - G60 - (640) 7-6N-6W EXT 611024 MSSP, WDFD, OTHERS

This permit does not address the right of entry or settlement of surface damages.

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24027 PUDGE 1-7-6XH

Category	Description
SPACING - 698482	<p>7/11/2019 - GB1 - (F.O.) 7 & 6-6N-6W EST MULTIUNIT HORIZONTAL WELL X204268 MSSLM WDFD 6-6N-6W X624300 MSSP, WDFD 7-6N-6W (MSSP AND MSSLM ARE ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD) 60.46% 7-6N-6W 39.54% 6-6N-6W CONTINENTAL RESOURCES, INC. 6/28/2019</p>

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