I NUMBER: 1	05 41268 Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	-	Approval Date: Expiration Date:	08/22/2019 02/22/2021
		E	PERMIT TO DRILL			
VELL LOCATION: S						
SPOT LOCATION:	NE SE SW SE	FEET FROM QUARTER: FROM S	OUTH FROM WEST			
		5 Section Lines.	68 1231			
Lease Name: MB	i	Well No: 5	i	Well will be	568 feet from nearest	unit or lease boundary
Operator Name:	ROCKY TOP ENERGY LLC		Telephone: 9182737444		OTC/OCC Number:	22945 0
ROCKY TO	P ENERGY LLC		CANDY	CREEK RANG		
PO BOX 902	2			-		
NOWATA,	OK	74048-0902	RT 1 BO			
			NOWAT	A	OK 740)48
3 4 5 Spacing Orders: N	o Spacing	Location Exception O	8 9 10 rders:	In	creased Density Orders:	
No Spacing				— Si	pecial Orders:	
Total Depth: 1300			asing: 0 face on the Production C		to base of Treatable Water-B	earing FM: 40
Under Federal Juri			upply Well Drilled: No		Surface Water use	d to Drill: No
PIT 1 INFORMATION			Approved Method fo	Approved Method for disposal of Drilling Fluids:		
Type of Pit System: ON SITE			A. Evaporation/dew	A. Evaporation/dewater and backfilling of reserve pit.		
Type of Mud System	: AIR					
	und water greater than 10ft below icipal water well? N Area? N	base of pit? Y	H. CBL REQUIRED)		
	in a Hydrologically Sensitive Area	L				
Category of Pit:						
Liner not required f						
	ON HSA					
Pit Location is NC						
Pit Location is NC Pit Location Formation						

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. Description

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ALTERNATE CASING	8/19/2019 - G71 - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	8/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	8/22/2019 - G56 - FORMATION UNSPACED; 50 ACRE LEASE (THE SOUTH 1059' OF SE4 LESS THE WEST 351' OF SE4 AND LESS THE SOUTH 495' OF THE EAST 495' OF SE4) PER SURVEY PLAT

105-41268

