PI NUMBER:	125	23948 Oil & Gas		OKLAHO	CONSERVA P.O. BOX 52	TION DIVISIC 2000 K 73152-2000	N	Approval Date: Expiration Date:	08/22/2019 02/22/2021
					PERMIT TO I	DRILL			
WELL LOCATION			Rge: 3E	County: POTT					
SPOT LOCATION	N: <u>S2</u>] [<u>NW][NW</u>		CTION LINES:	NORTH FROM 380	EAST 2310			
Lease Name:	PEAR	СҮ		Well No:	3-21		Well will be 3	30 feet from near	est unit or lease boundary.
Operator Name:	AR	ROWHEAD ENERGY	INC		Telephone:	4058485777	0	TC/OCC Number:	10239 0
ARROWHEAD ENERGY INC 2934 NW 156TH ST EDMOND, OK				KAREN SUE PEAF 160 SPERRY DRIV FOLLETT		RRY DRIVE	-		
Formation(s	s) (F	Permit Valid for L	isted Forma	tions Only):					
	Name			Depth		Name		Dep	th
1	OSAG	E LAYTON /MISS	OURIAN/	3100		6 WOODF	ORD	460	
2	CALVI		0011010	3750		7 MISENE		464	
3		BORO		4350		8 HUNTON		465	
4	PENN	BASAL (BASAL PENI	N UNC)	4550		9 VIOLA		505	0
5	MAYE		,	4560		10			
Spacing Orders: 205029 213527				Location Exception Orders:			Increased Density Orders:		
Pending CD Nurr	nbers:						Spec	ial Orders:	
Total Depth:	5200	Ground E	evation: 925	Surface C	Casing: 200		Depth to b	base of Treatable Wat	er-Bearing FM: 130
Under Federa	al Jurisdi	ction: No		Fresh Water	Supply Well Drille	d: No		Surface Water	used to Drill: No
PIT 1 INFORM	ATION				A	pproved Method fo	or disposal of Drilling F	luids:	
Type of Pit Syst	tem: C	LOSED Closed Syst	em Means Steel	Pits					
Type of Mud System: WATER BASED						D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36845			
Chlorides Max: 8000 Average: 5000						H. CLOSED SYSTEM=STEEL PITS (REQUIRED - LITTLE RIVER)			
		d water greater than 1	Oft below base o	f pit? Y	_				
Within 1 mile of	municip	al water well? N							
Wellhead Protect	ction Are	ea? N							
Pit is loc	ated in a	a Hydrologically Sensi	tive Area.						
Category of Pit									
Liner not requi		Category: C							
Pit Location is									
Dit Leastion For									

Pit Location Formation: ALLUVIUM

Notes:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description				
HYDRAULIC FRACTURING	7/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
SPACING - 205029	8/22/2019 - G56 - (40) 21-8N-3E EXT OTHER EXT 174191 BPBPU, MSNR, HNTN, VIOL, OTHERS EST OSGL, CLVN, ERLB, MYES, WDFD, OTHERS				
SPACING - 213527	8/22/2019 - G56 - (40) NE4 21-8N-3E EXT 44800 HNTN EST OSGL, CLVN, ERLB, BPBPU, MYES, WDFD, MSNR, VIOL, OTHERS				

