

API NUMBER: 083 24466

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 02/15/2023

Expiration Date: 08/15/2024

Straight Hole

Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 14 Township: 16N Range: 2W County: LOGAN

SPOT LOCATION: ☐ NE ☐ SW ☐ NW ☐ NE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1825 2290

Lease Name: E GUTHRIE GENA

Well No: 14-1

Well will be 450 feet from nearest unit or lease boundary.

Operator Name: CANOK INTERNATIONAL INC

Telephone: 9182674243; 9182684811

OTC/OCC Number: 16202 0

CANOK INTERNATIONAL INC

BEGGS, OK 74421-0038

WILLIAM WARNER

1110 MOCKINGBIRD ROAD

GUTHRIE OK 73044

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name       | Code     | Depth |
|---|------------|----------|-------|
| 1 | LAYTON     | 405LYTN  | 4502  |
| 2 | 1ST WILCOX | 202WLCX1 | 5792  |
| 3 | 2ND WILCOX | 202WLCX2 | 5870  |

Spacing Orders: No Spacing

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 5900

Ground Elevation: 1082

Surface Casing: 550

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-38872

H. (Other)

CLOSED SYSTEM=STEEL PITS (REQUIRED -  
COUNTRY CLUB LAKE)

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| Category             | Description   |
|----------------------|---|
| HYDRAULIC FRACTURING | <p>[2/14/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p> |
| SPACING              | [2/15/2023 - GB7] - LYTN, WLCX1, WLCX2 UNSPACED, 160-ACRE LEASE (NE4 14-16N-2W)   |