API NUMBER: 017 25717

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 10/08/2021 |  |
|------------------|------------|--|
| Expiration Date: | 04/08/2023 |  |

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

| WELL LOCATION:   | Section: 05                                       | Township:                       | 12N I  | Range:   | 10W        | County: 0   | CANADI     | AN                 |               |            |          |              |              |          |              |
|--|---|---------------------------------|--|----------|------------|-------------|------------|--------------------|---------------|------------|----------|--------------|--------------|----------|--------------|
| SPOT LOCATION:   | sw sw s   | E SW                            | FEET FROM C  | UARTER:  | FROM       | SOUTH       | FROM       | WEST               |               |            |          |              |              |          |              |
|  |   |                                 | SECTIO   | N LINES: |            | 230         |            | 1350               |               |            |          |              |              |          |              |
| Lease Name:  | RIVER VIEW  |                                 |  | ,        | Vell No:   | 1H-5-32     |            | .000               | Well w        | ill be     | 230      | feet from I  | nearest unit | or lease | e boundary.  |
|  |   |                                 |  |          |            |             |            |                    |               |            |          |              |              |          | •            |
| Operator Name:   | CITIZEN ENERGY III                                | LLC                             |  | Tel      | ephone:    | 91894946    | 880        |                    |               |            |          | OTC          | OCC Num      | ber:     | 24120 0      |
| CITIZEN ENI  | ERGY III LLC                                      |                                 |  |          |            |             |            | YNDON JAME         | ESON AN       | D GA       | YLYN     | IN TEPE      |              |          |              |
|  | ON AVE STE 900                                    |                                 |  |          |            |             |            | 5500 EDMON         |               | _          |          |              |              |          |              |
|  | ON AVE OTE 300                                    | OK                              | 74103-37   | 20       |            |             |            |                    | ID NOAD I     | 1444       |          | 014          |              |          |              |
| TULSA,   |   | OK                              | 74103-37   | 29       |            |             | G          | EARY               |               |            |          | OK           | 73040        |          |              |
|  |   |                                 |  |          |            |             | ╽┕         |                    |               |            |          |              |              |          |              |
| <u> </u>   |   |                                 |  |          |            |             | l          |                    |               |            |          |              |              |          |              |
| Formation(s)   | (Permit Valid for                                 | Listed For                      | mations Or   | ly):     |            |             |            |                    |               |            |          |              |              |          |              |
| Name   |   | Code                            |  | D        | epth       |             |            |                    |               |            |          |              |              |          |              |
| 1 MISSISSIPI   | PIAN  | 359M                            | SSP  | 1;       | 3300       |             |            |                    |               |            |          |              |              |          |              |
| Spacing Orders:  | No Spacing  |                                 |  | Location | on Excep   | tion Orders | : No       | Exception          | าร            |            | Inc      | reased Den   | sity Orders: | No       | Density      |
|  |   |                                 |  |          |            |             |            |                    |               |            | _        |              |              | - ·      | 2            |
| Pending CD Numb  | pers: 202101637                                   |                                 |  | Wo       | orking int | erest owne  | rs' notifi | ed: ***            |               |            |          | Spec         | cial Orders: | NO :     | Special      |
| Total Depth:   | 23800 Groun                                       | nd Elevation: 1                 | 366  | Su       | rface (    | Casing:     | 1500       |                    |               | Depth to   | base o   | of Treatable | Water-Bearin | ng FM:   | 200          |
|  |   |                                 |  |          |            |             |            |                    |               |            | D        | eep surfa    | ce casing    | has b    | een approved |
| Linde  | r Federal Jurisdiction:                           | No                              |  |          |            |             | Δni        | aroved Method fo   | or disposal o | of Drillin | a Flui   | de.          |              |          |              |
| Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No |   |                                 | Approved Method for disposal of Drilling Fluids:  D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37850 |          |            |             |            |                    |               |            |          |              |              |          |              |
| Surfac   | e Water used to Drill: `                          | Yes                             |  |          |            |             |            | (Other)            | modilon (IXE  |            | SEE ME   |              |              |          | 21 07 000    |
|  |   |                                 |  |          |            |             |            | Other)             |               |            | JEE IVIE | IWIO         |              |          |              |
| PIT 1 INFOR  | MATION  |                                 |  |          |            |             |            | Catego             | ory of Pit: C |            |          |              |              |          |              |
|  | Pit System: CLOSED                                |                                 | m Means Stee   | Pits     |            |             | Lir        | ner not required f |               |            |          |              |              |          |              |
|  | Mud System: WATER B                               | BASED                           |  |          |            |             |            |                    | ation is: Al  |            |          |              |              |          |              |
|  | 000 Average: 5000                                 |                                 |  |          |            |             |            | Pit Location For   | rmation: Al   | LLUVIU     | IM       |              |              |          |              |
| ·  | top of ground water gre                           |                                 | pelow base of p  | oit? Y   |            |             |            |                    |               |            |          |              |              |          |              |
| Within 1   | mile of municipal water                           |                                 |  |          |            |             |            |                    |               |            |          |              |              |          |              |
|  | Wellhead Protection A                             |                                 |  |          |            |             |            |                    |               |            |          |              |              |          |              |
| Pit <u>is</u> I  | located in a Hydrological                         | lly Sensitive Ar                | ea.  |          |            |             |            |                    |               |            |          |              |              |          |              |
| PIT 2 INFOR  | MATION  |                                 |  |          |            |             |            | Catego             | ory of Pit: C |            |          |              |              |          |              |
| Type of  | Pit System: CLOSED                                | Closed Syste                    | m Means Stee   | Pits     |            |             | Lir        | ner not required f | for Category  | : C        |          |              |              |          |              |
| Type of N  | flud System: OIL BASE                             | D                               |  |          |            |             |            | Pit Loc            | ation is: Al  | LLUVIA     | L        |              |              |          |              |
| Chlorides Max: 300000 Average: 200000                              |   |                                 |  |          |            |             |            |                    |               |            |          |              |              |          |              |
|  | 00000 Average: 200000                             |                                 |  |          |            |             |            | Pit Location For   | rmation: A    | LLUVIU     | IM       |              |              |          |              |
| is depth to  | 000000 Average: 200000<br>top of ground water gre | )                               | pelow base of p  | oit? Y   |            |             |            | Pit Location For   | rmation: Al   | LLUVIU     | IM       |              |              |          |              |
|  | g .   | eater than 10ft                 | pelow base of p  | oit? Y   |            |             |            | Pit Location For   | rmation: Al   | LLUVIU     | IM       |              |              |          |              |
|  | top of ground water gre                           | o<br>eater than 10ft<br>well? N | pelow base of p  | oit? Y   |            |             |            | Pit Location Fo    | rmation: Al   | LLUVIU     | IM       |              |              |          |              |

MULTI UNIT HOLE 1

Section: 32 Township: 13N Range: 10W Meridian: IM Total Length: 10383

> County: CANADIAN Measured Total Depth: 23800

True Vertical Depth: 13300 Spot Location of End Point: NW NE NW

> Feet From: NORTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 2209

| NOTES:                 |  |
|------------------------|--|
| Category               | Description  |
| COMPLETION INTERVAL    | [10/8/2021 - G56] - COMPL INT WILL BE NO CLOSER THAN 660' FB PER OPERATOR;   |
| DEEP SURFACE CASING    | [10/5/2021 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF<br>CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR<br>SURFACE CASING   |
| HYDRAULIC FRACTURING   | [10/5/2021 - GB1] - OCC 165:10-3-10 REQUIRES:  |
|                        | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                        | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,   |
|                        | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| MEMO                   | [10/5/2021 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT   |
| PENDING CD - 202101637 | [10/7/2021 - GB6] - (E.O.)(1280)(HOR) 5-12N-10W & 32-13N-10W<br>VAC 96815 CSTR 5-12N-10W, 32-13N-10W<br>EST MSSP<br>COMPL. INT. NCT 660' FB<br>REC. 10/05/2021 (MOORE)   |

S.H.L. Sec. 5-12N-10W I.M. B.H.L. Sec. 32-13N-10W I.M.

> All bearings shown are grid bearings.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RIVER VIEW 1H-5-32

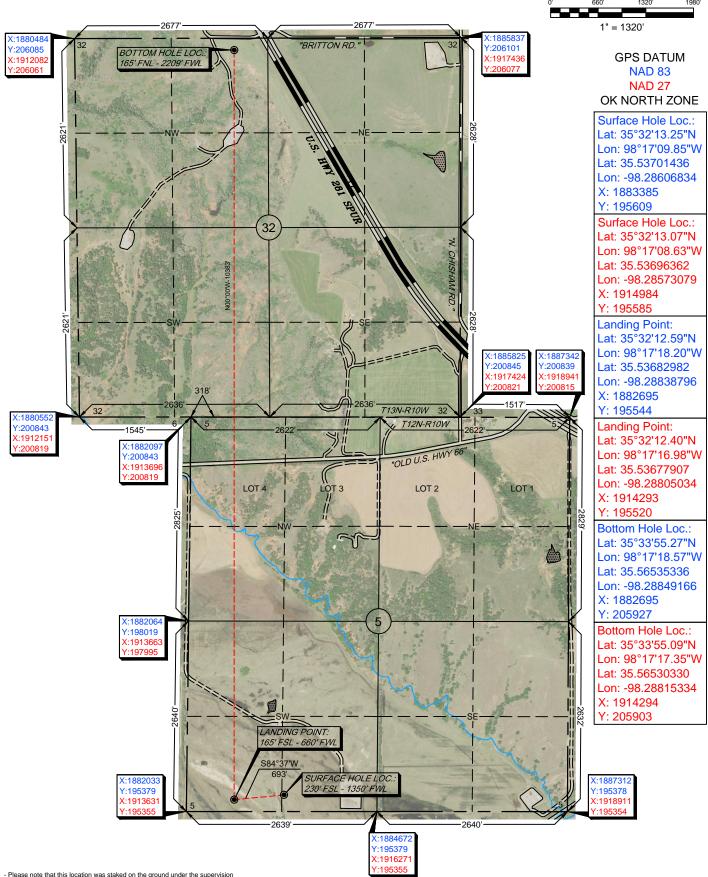
Surface Hole Location: 230' FSL - 1350' FWL Gr. Elevation: 1366' SW/4-SW/4-SE/4-SW/4 Section: 5 Township: 12N Range: 10W I.M.

Bottom Hole Location: 165' FNL - 2209' FWL

NW/4-NE/4-NE/4-NW/4 Section: 32 Township: 13N Range: 10W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in open, flat cattle pasture.



- Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
- NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Invoice #9047-A

Expires June 30, 2022

Date Staked: 05/14/2020 By: Z.D.

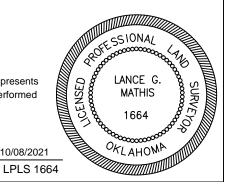
Date Drawn: 05/15/2020 By: K.M.

Rev. LP & BHL: 10/08/2021 By: R.M

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.





S.H.L. Sec. 5-12N-10W I.M. B.H.L. Sec. 32-13N-10W I.M.

All bearings shown are grid bearings.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RIVER VIEW 1H-5-32

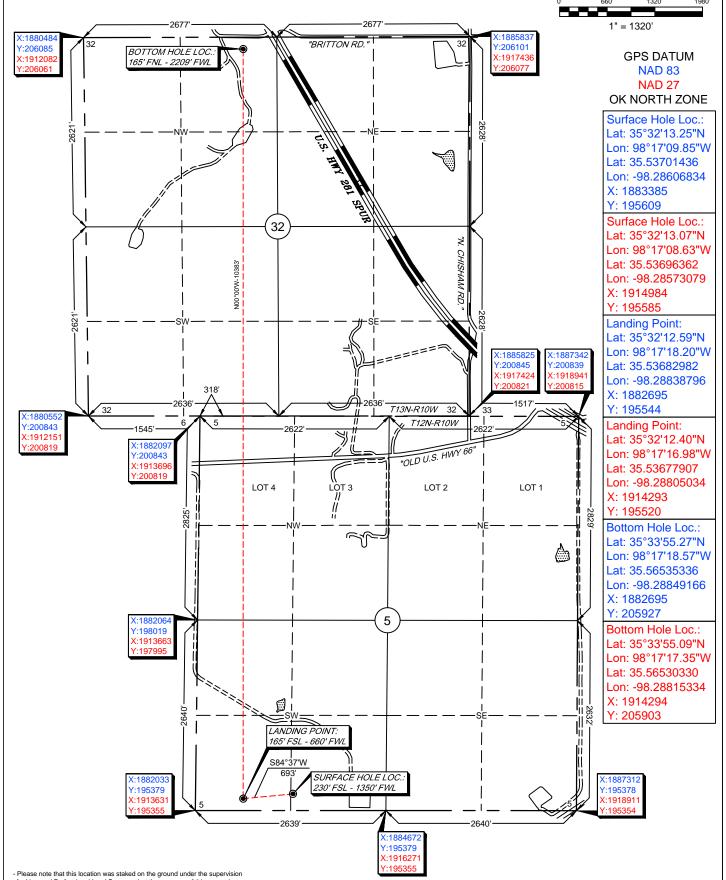
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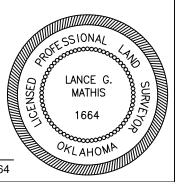
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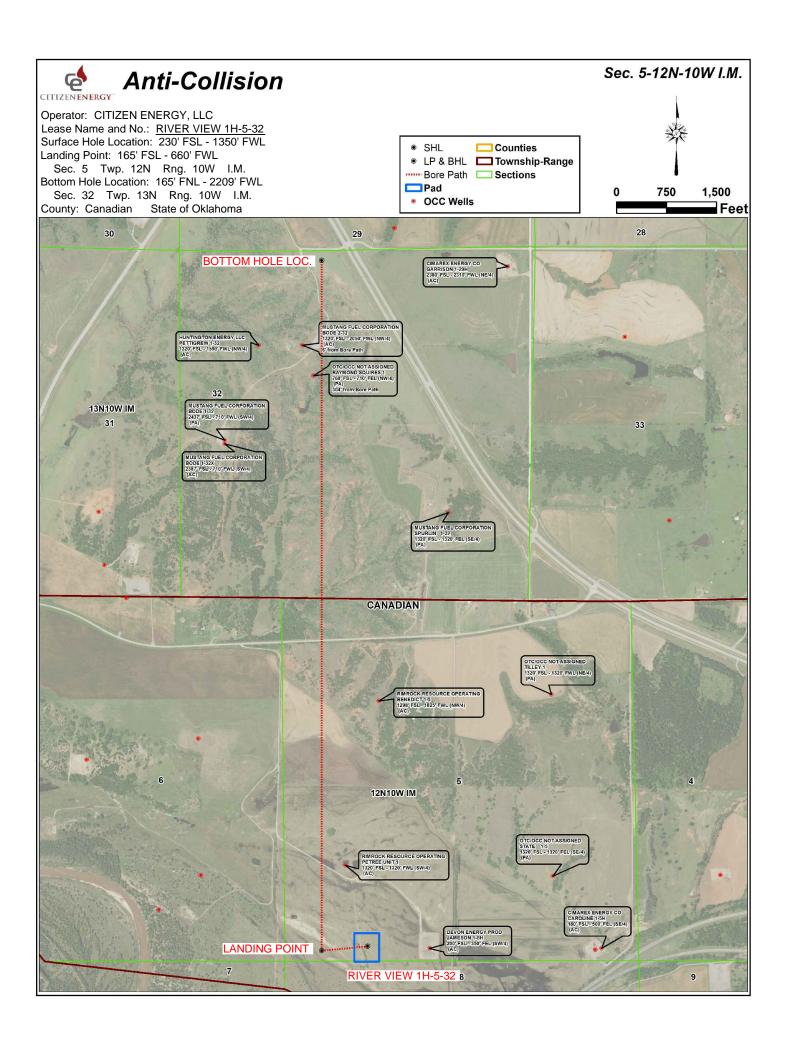
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10/08/2021









## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

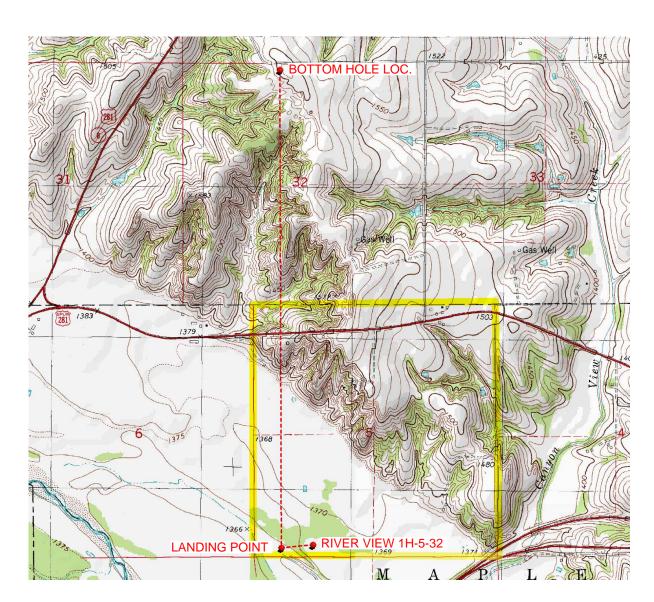
Lease Name and No.: <u>RIVER VIEW 1H-5-32</u> Surface Hole Location: <u>230' FSL - 1350' FWL</u>

Landing Point: 165' FSL - 660' FWL Sec. 5 Twp. 12N Rng. 10W I.M. Bottom Hole Location: 165' FNL - 2209' FWL Sec. 32 Twp. 13N Rng. 10W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1366'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 05/14/2020

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

