

API NUMBER: 133 25309 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/06/2020

Expiration Date: 01/06/2022

Straight Hole Oil & Gas

Amend reason: SET WHIPSTOCK AND SIDETRACK

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 8N Range: 5E County: SEMINOLE

SPOT LOCATION: ☐ NW ☐ NE ☐ SE ☐ NW FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 1450 484

Lease Name: AMOS Well No: 1-26 Well will be 484 feet from nearest unit or lease boundary.

Operator Name: REACH OIL AND GAS COMPANY INC Telephone: 4052545779 OTC/OCC Number: 24558 0

REACH OIL AND GAS COMPANY INC
6301 WATERFORD BLVD STE 120
OKLAHOMA CITY, OK 73118-1100

AMOS LEE LOUDERMILK
1002 N. BALLARD ST.
MAUD OK 74854

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 1ST WILCOX	202WLCX1	4294

Spacing Orders: 560241

Location Exception Orders: 688989
720867

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4420 Ground Elevation: 888

Surface Casing: 904 IP

Depth to base of Treatable Water-Bearing FM: 830

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 688989	<p>[7/16/2021 - G56] - (F.O.) E2 NW4 26-8N-5E X560241 VIOL, OTHERS 1400' FNL, 484' FEL GREG HALL OIL & GAS, LLC 12/28/2018</p>
LOCATION EXCEPTION - 720867	<p>[7/22/2021 - G56] - E2 NW4 26-8N-5E X688989 CHANGE OF OPERATOR TO REACH OIL & GAS COMPANY, INC</p>
SPACING - 560241	<p>[7/16/2021 - G56] - (80) NW4 26-8N-5E SU NE/SW VAC 47749 DLMT, OTHERS NW4 26-8N-5E VAC OTHER EST VIOL, SMPSD, OTHERS</p>