| I NUMBER: | 111 26881 | 4 | OIL & GAS | | RVATION DIVISION | 1 | Approval Date: | 07/27/2022 |
|--------------------------------|-------------------------|-----------------|----------------------|--|-------------------------------|----------------------|--------------------------|-------------------------|
| ght Hole | Oil & Gas | | OKLAH | | Y, OK 73152-2000 5:10-3-1) | | Expiration Date: | 01/27/2024 |
| | | | PERMI | TO R | | <u>E</u> | | |
| ELL LOCATION: | Section: 11 | Township: 14N | Range: 13E | County: O | KMULGEE | | | |
| OT LOCATION: | C NV | V NW FEE | T FROM QUARTER: FROM | SOUTH | FROM WEST | | | |
| | | | SECTION LINES: | 1980 | 660 | | | |
| ase Name: | DILLINGHAM RANCH | I | Well No: | 1-11 | | Well will be | 60 feet from nearest | unit or lease boundary. |
| erator Name: | MONARCH ENERGY | COMPANY LLC | Telephone: | 918452273 | 5 | | 010/000 | Number: 20789 0 |
| MONARCH E | NERGY COMPAN | IY LLC | | | JOE DON AND B | RECKLYN EA | VES | |
| PO BOX 70 | | | | | PO BOX 582584 | | | |
| EUFAULA, | | OK 744 | 32-0070 | | TULSA | | OK 7443 | 32 |
| ormation(s) | (Permit Valid for | Listed Formatio | ns Only): | | | | | |
| Name | ` | Code | Depth | | | | | |
| BARTLESVIL | _LE | 404BRVL | 1000 | | | | | |
| oacing Orders: | No Spacing | | Location Excep | otion Orders: | No Exceptions | | Increased Density Ord | ers: No Density |
| Pending CD Numbers: No Pending | | | Working int | Working interest owners' notified: *** | | | Special Orde | ers: No Special |
| Total Depth: 22 | 250 Ground | Elevation: 770 | Surface (| Casing: 9 | 92 IP | Depth to b | ase of Treatable Water-B | earing FM: 40 |
| Under I | Federal Jurisdiction: N | 0 | | | Approved Method for | disposal of Drilling | Fluids: | |
| Fresh Water | Supply Well Drilled: N | 0 | | | | | | |
| 0 | Water used to Drill: N | | | | 1 | | | |

OKLAHOMA CORPORATION COMMISSION

| NOTES: | | | | | |
|----------------------|--|--|--|--|--|
| Category | Description | | | | |
| HYDRAULIC FRACTURING | [7/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES: | | | | |
| | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; | | | | |
| | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, | | | | |
| | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG | | | | |
| SPACING | [7/26/2022 - G56] - BRVL UNSPACED; 160-ACRE LEASE (NW4) | | | | |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.