API NUMBER: 073 27019

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/05/2023

Expiration Date: 12/05/2024

Horizontal Hole Oil & Gas

PERMIT TO DRILL

					TO DIVILL			
WELL LOCATION:	Section: 25	Township: 18N	Range: 7W	County: I	KINGFISHER			
SPOT LOCATION:	NW NE NE	NE FEET F	ROM QUARTER: FROM	NORTH	FROM EAST			
			SECTION LINES:	159	599			
Lease Name:	LEWIS 25-18-7		Well N	lo: 2HO		Well will be 1	59 feet from nearest unit	or lease boundary.
Operator Name:	BCE-MACH III LLC		Telephor	ne: 40525281	100		OTC/OCC Numl	ber: 24485 0
BCE-MACH I	II LLC				VICTORIA LEWIS			
14201 WIRELESS WAY STE 300					974 73RD ST., SUITE #5			
OKLAHOMA CITY, OK 73134-2521				WEST DES MOINES IA 50265				
					J			
Formation(s)	(Permit Valid for L	isted Formations	s Only):		1			
Name		Code	Depth					
1 OSWEGO	040007	404OSWG	6418					
Spacing Orders:	646967		Location Ex	ception Order	s: 734827		Increased Density Orders:	734744
Pending CD Numb	ers: No Pending		Working	interest owne	ers' notified: DNA		Special Orders:	No Special
Total Depth: 1	11925 Ground E	Elevation: 1110	Surface	e Casing:	480	Depth to be	ase of Treatable Water-Bearin	g FM: 230
Undor	Fodoral Jurisdiction: No.				Approved Method for dis	enosal of Drilling	Eluide	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No				Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-39072				
Surfac	e Water used to Drill: Yes	S					,	
					H. (Other)		OSED SYSTEM = STEEL PIT	S PER OPERATOR
PIT 1 INFOR					H. (Other)		OSED SYSTEM = STEEL PIT QUEST	S PER OPERATOR
THE THE OK	MATION				H. (Other)	RE		S PER OPERATOR
Type of	Pit System: CLOSED C		Steel Pits		Category of Liner not required for Ca	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of Type of M	Pit System: CLOSED C		Steel Pits		Category of Liner not required for C	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of M Chlorides Max: 50	Pit System: CLOSED C	SED			Category of Liner not required for Ca	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of Type of M Chlorides Max: 50	Pit System: CLOSED C lud System: WATER BAS 000 Average: 3000	SED er than 10ft below bas			Category of Liner not required for C	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of Type of M Chlorides Max: 50	Pit System: CLOSED C lud System: WATER BAS 000 Average: 3000 top of ground water greate	SED er than 10ft below bas ll? N			Category of Liner not required for C	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of M Type of M Chlorides Max: 50 Is depth to Within 1	Pit System: CLOSED C lud System: WATER BAS 000 Average: 3000 top of ground water greate mile of municipal water we	er than 10ft below bas III? N a? N			Category of Liner not required for C	Pit: C ategory: C	QUEST	S PER OPERATOR
Type of M Type of M Chlorides Max: 50 Is depth to Within 1	Pit System: CLOSED C lud System: WATER BAS 2000 Average: 3000 top of ground water greate mile of municipal water we Wellhead Protection Area ocated in a Hydrologically s	er than 10ft below bas III? N a? N			Category of Liner not required for C	Pit: C ategory: C	QUEST	S PER OPERATOR
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Type of M Type of M Chlorides Max: 50 Is depth to Within 1 Pit is In HORIZONTAL Section: 25	Pit System: CLOSED Colud System: WATER BAS 2000 Average: 3000 top of ground water greater mile of municipal water we Wellhead Protection Area ocated in a Hydrologically: HOLE 1 Township: 18N	er than 10ft below bas ill? N a? N Sensitive Area. N Range: 7	e of pit? Y W Meridi	an: IM	Category of Liner not required for Category Pit Location Pit Location Formati	Pit: C ategory: C n is: AP/TE DEP ion: TERRACE	: 5000 11925	S PER OPERATOR
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NOTES:

Category	Description
HYDRAULIC FRACTURING	[5/30/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 734744	[6/5/2023 - G56] - E2 25-18N-7W X646967 OSWG 1 WELL BCE-MACH III LLC 5/31/2023
LOCATION EXCEPTION - 734827	[6/5/2023 - G56] - (I.O.) E2 25-18N-7W X646967 OSWG COMPL INT NCT 330' FSL, NCT 330' FNL, NCT 330' FEL BCE-MACH III LLC 6/2/2023
SPACING - 646967	[6/5/2023 - G56] - (320)(HOR) E2 25-18N-7W EST OSWG, OTHER COMPL. INT. NCT 660' FB (COEXIST WITH SP. ORDER 41975 OSWG)
SURFACE CASING	[5/30/2023 - GE7] - MIN. 300' PER ORDER 23720/41036/42410