

API NUMBER: 049 25391

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 11/08/2022
Expiration Date: 05/08/2024

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 36 Township: 2N Range: 3W County: GARVIN

SPOT LOCATION: SW SW SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 328 328

Lease Name: MOSELEY WEST 0203-36-25 Well No: 1WHX Well will be 328 feet from nearest unit or lease boundary.
Operator Name: WARWICK-JUPITER LLC Telephone: 4056073400 OTC/OCC Number: 24268 0

WARWICK-JUPITER LLC
6608 N WESTERN AVE BOX 417
OKLAHOMA CITY, OK 73116-7326

DORIS MERCER, TRUSTEE OF THE MERCER FAMILY REVOCABLE
TRUST DATED MARCH 4, 1999
2006 BARRINGTON DRIVE
NORMA OK 73071

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|------------|---------|-------|
| 1 WOODFORD | 319WDFD | 9320 |

Spacing Orders: 673297
729034

Location Exception Orders: 729035

Increased Density Orders: 728956
728957

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 21420 Ground Elevation: 1063

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 930

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: Yes
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38669

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: GARBER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

| | | | | |
|--------------------------------|-----------------------|-----------|-----------------------------------|-----------------------------|
| Section: 25 | Township: 2N | Range: 3W | Meridian: IM | Total Length: 12180 |
| County: GARVIN | | | | Measured Total Depth: 21420 |
| Spot Location of End Point: N2 | NW | NW | NW | True Vertical Depth: 9320 |
| Feet From: NORTH | 1/4 Section Line: 50 | | End Point Location from | |
| Feet From: WEST | 1/4 Section Line: 330 | | Lease, Unit, or Property Line: 50 | |

NOTES:

| Category | Description |
|---|--|
| DEEP SURFACE CASING | [10/27/2022 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. |
| HYDRAULIC FRACTURING | [10/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG |
| INCREASED DENSITY - 728956 (CD2022-003229) | [11/8/2022 - GB6] - 25-2N-3W X673297 WDFD 1 WELL WARWICK-JUPITER, LLC 10/05/2022 |
| INCREASED DENSITY - 728957 (CD2022-003230) | [11/8/2022 - GB6] - 36-2N-3W X673297 WDFD 1 WELL WARWICK-JUPITER, LLC 10/05/2022 |
| LOCATION EXCEPTION - 729035 (CD2022-003228) | [11/7/2022 - GB6] - (I.O.) 25, 36 -2N-3W X673297 WDFD, OTHERS 25, 36 -2N-3W COMPL. INT. (36-2N-3W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (25-2N-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL WARWICK-JUPITER, LLC 10/10/2022 |
| MEMO | [10/27/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 673297 | [11/7/2022 - GB6] - (640)(HOR) 25, 36 -2N-3W VAC OTHERS EXT OTHER EXT 666230 WDFD, OTHER COMPL. INT. (OTHERS) COMPL. INT. (WDFD) NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL |
| SPACING - 729034 (CD2022-003227) | [11/7/2022 - GB6] - (I.O.) 25 & 36 -2N-3W EST MULTIUNIT HORIZONTAL WELL X673297 WDFD, OTHERS 25, 36 -2N-3W (OTHERS ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 25-2N-3W 50% 36-2N-3W WARWICK-JUPITER, LLC 10/10/2022 |

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049 25391 MOSELEY WEST 0203-36-25 1WHX