API NUMBER: 103 24770 Α

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

**OKLAHOMA CORPORATION COMMISSION** 

Approval Date: 06/11/2021 12/11/2022 Expiration Date:

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION:	Section:	16 T	Fownship:	24N R	ange:	1W	County:	NOB	BLE								
SPOT LOCATION:	С	N2	SE	FEET FROM QU	JARTER:	FROM	SOUTH	FRO	OM WE	ST							
				SECTION	N LINES:		1980		132	20							
Lease Name:	GRACE				١	Well No:	53				Wellv	vill be	660	feet from n	nearest unit	or lease	boundary.
Operator Name:	DONRAY PETE	ROLEUM L	LC		Te	lephone:	4054184	348;	40541843	448;				OTC/	OCC Num	ber:	21690 0
DONRAY PE					COM	IISSIONER	S OF	THE L	AND	OFFICE							
2525 NW EXI						РОВ	OX 248896										
OKLAHOMA	CITY,		OK	73112-723	30				OKLA	HOMA CITY	1			OK	73124		
Formation(s)	(Permit Vali	id for Lis	ted For	mations Onl	ly):			]									
Name	Code				Depth			]									
1 HOOVER			406H	OVR	2	815											
Spacing Orders:	No Spacing				Locati	on Excep	otion Order	s:	No Excep	tions			Inc	creased Dens	sity Orders:	No Den	sity Orders
Pending CD Number	ers: No Pendin	g			W	orking int	erest owne	ers' n	notified:	***				Spec	cial Orders:	No Spe	cial Orders
Total Depth: 2	1815	Ground Ele	vation: 1	059	Su	rface (	Casing:	21	0	IP		Depth to	base o	of Treatable V	Water-Beari	ng FM: 1	60
Under	Federal Jurisdicti	on: No						[	Approve	d Method for d	isposal	of Drilli	ng Flui	ds:			
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No																	
	,							-									
NOTES:																	
Category				Desc	riptic	on											
HYDRAULIC FRACTURING			[6/8/2	[6/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:													
					1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF												

Category	Description
HYDRAULIC FRACTURING	[6/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[6/11/2021 - GB6] - HOVR UNSPACED; 160-ACRE LEASE (SE4 16-24N-1W)