API NUMBER: 103 24756 A

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 06/11/2021 |  |
|------------------|------------|--|
| Expiration Date: | 12/11/2022 |  |

## **PERMIT TO RECOMPLETE**

| WELL LOCATION:  | Section:   | 16    | Township: | 24N       | Range:       | 1W       | County: I | NOBLE        |               |         |        |       |             |                      |              |
|---|------------|-------|-----------|-----------|--------------|----------|-----------|--------------|---------------|---------|--------|-------|-------------|----------------------|--------------|
| SPOT LOCATION:  | C W2       | SW    | NE        | FEET FROM | M QUARTER:   | FROM     | SOUTH     | FROM         | WEST          |         |        |       |             |                      |              |
|   |            |       |           | SEC       | CTION LINES: |          | 660       |              | 330           |         |        |       |             |                      |              |
| Lease Name:   | GRACE      |       |           |           |              | Well No: | 51        |              |               | Well wi | ill be | 330   | feet from r | nearest unit or leas | se boundary. |
| Operator Name: DONRAY PETROLEUM LLC Telephone: 4054184: |            |       | 348; 40   | 54184348; |              |          |           | OTC/         | OCC Number:   | 21690 0 |        |       |             |                      |              |
| DONRAY PE   | ΓROLEUM LI | _C    |           |           |              |          |           | C            | COMMISSIONERS | S OF T  | HE LA  | AND ( | OFFICE      |                      |              |
| 2525 NW EXF   | PRESSWAY   | STE 6 | 40        |           |              |          |           | <sub>P</sub> | PO BOX 248896 |         |        |       |             |                      |              |
| OKLAHOMA (  | CITY,      |       | OK        | 73112-7   | 230          |          |           | c            | OKLAHOMA CITY | ,       |        |       | OK          | 73124                |              |
| i   |            |       |           |           |              |          |           | . –          |               |         |        |       |             |                      |              |

| Formation(s) (Permit           | t Valid for Listed Formations | only):                |                       |  |
|--------------------------------|-------------------------------|-----------------------|-----------------------|--|
| Name                           | Code                          | Depth                 |                       |  |
| 1 HOOVER                       | 406HOVR                       | 1950                  |                       |  |
| Spacing Orders: No Spacing     |                               | Location Exception Or | rders: No Exceptions  | Increased Density Orders: No Density Orders      |
| Pending CD Numbers: No Pending |                               | Working interest of   | wners' notified: ***  | Special Orders: No Special Orders                |
| Total Depth: 2808              | Ground Elevation: 1069        | Surface Casin         | g: 230 IP             | Depth to base of Treatable Water-Bearing FM: 130 |
| Under Federal Jur              | risdiction: No                |                       | Approved Method for o | disposal of Drilling Fluids:                     |
| Fresh Water Supply We          | ell Drilled: No               |                       |                       |  |
| Surface Water use              | nd to Drill: No               |                       |                       |  |

| NOTES:               |  |
|----------------------|--|
| Category             | Description  |
| HYDRAULIC FRACTURING | [6/8/2021 - GC2] - OCC 165:10-3-10 REQUIRES:   |
|                      | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                      | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,   |
|                      | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| SPACING              | [6/11/2021 - GB6] - HOVR UNSPACED; 160-ACRE LEASE (NE4 16-24N-1W)  |