API NUMBER: 073 26588

Type of Mud System: WATER BASED

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

located in a Hydrologically Sensitive Area.

Chlorides Max: 8000 Average: 5000

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Wellhead Protection Area?

Category of Pit: C

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/24/2019
Expiration Date: 12/24/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 10 Twp: 19N Rge: 9W SPOT LOCATION: SE NE NE NE FEET FR SECTION Lease Name: AHUMADO 19-09-03	LINES: 42	ORTH FROM EA		will be 235 feet from nearest unit or lease boundary.
Operator CHISHOLM OIL & GAS OPERATING LLC Name:		Telephone: 91848		OTC/OCC Number: 23991 0
CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700 TULSA, OK 74136	3-1921		BRENT HAJEK BOX 106 AMES	OK 73710
Formation(s) (Permit Valid for Listed Formation	Depth		Name	Depth
1 MISSISSIPPIAN 2 3 4	7610	6 7 8 9		
5 Spacing Orders: 637151	Location Exception Or	10 ders:		Increased Density Orders:
Pending CD Numbers: 201902848				Special Orders:
Total Depth: 13287 Ground Elevation: 1157	Surface Ca	asing: 340		Depth to base of Treatable Water-Bearing FM: 290
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: N		Surface Water used to Drill: Yes
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	:	Approv	ed Method for disposal	of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PERMIT NO: 19-36501

HORIZONTAL HOLE 1

Sec 03 Twp 19N Rge 9W County KINGFISHER

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 155

Feet From: EAST 1/4 Section Line: 350

Depth of Deviation: 6872 Radius of Turn: 521 Direction: 359 Total Length: 5597

Measured Total Depth: 13287

True Vertical Depth: 8020

End Point Location from Lease,
Unit, or Property Line: 155

Notes:

Category Description

HYDRAULIC FRACTURING 6/14/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201902848 6/24/2019 - G56 - (I.O.) 3-19N-9W

X637151 MSSP

COMPL INT NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

NO OP NAMED

REC 6/3/2019 (MOORE)

SPACING - 637151 6/24/2019 - G56 - (640)(HOR) 3-19N-9W

EXT 612674 MSSP, OTHERS COMPL INT NLT 660' FB

(COEXIST WITH SP # 99023/100040 MSSSD, # 100520 MRMC)

