API NUMBER: 043 23705

Oil & Gas

Horizontal Hole

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/24/2019
Expiration Date: 12/24/2020

PERMIT TO DRILL

WELL CONTINUE OF THE TOTAL PROPERTY.	0	MEN (				
WELL LOCATION: Sec: 12 Twp: 18N Rge: 16W	County: DEV					
SPOT LOCATION: SW SE SW SE FEET FROM SECTION LIN		SOUTH FROM 255	EAST 1670			
			1670			
Lease Name: HAYES TRUST	Well No:	1H-12		Well will be	255 feet from neare	est unit or lease boundary.
Operator UNIT PETROLEUM COMPANY Name:		Telephone: 9 <sup>-</sup>	184937700; 9184937	1	OTC/OCC Number:	16711 0
UNIT PETROLEUM COMPANY PO BOX 702500 TULSA, OK 74170-2500			SHERRY KAY HAYES 508 MOCKINGBIRD DRIVE NORTH			
10L5A, OR 74170-2	2500		ALTUS		OK 7	<b>'</b> 3521
2 3 4 5	.ocation Exception	6 7 8 9 1 1 Orders:		Inc	reased Density Orders:	
Pending CD Numbers: 201902712 201902714				Spe	ecial Orders:	
Total Depth: 13750 Ground Elevation: 1722	Surface	Casing: 2000		Depth to	base of Treatable Water	er-Bearing FM: 180
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drilled:	No		Surface Water	used to Drill: No
PIT 1 INFORMATION		Ар	proved Method for dis	sposal of Drilling	Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000	V		. One time land applic	cation (REQUI	RES PERMIT)	PERMIT NO: 19-3666
Is depth to top of ground water greater than 10ft below base of pit?  Within 1 mile of municipal water well?  Wellhead Protection Area?  N  Pit is located in a Hydrologically Sensitive Area.	r					

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec. 12 Twp 18N Rge 16W County **DEWEY** Spot Location of End Point: C NE ΝE NF Feet From: NORTH 1/4 Section Line: 330 Feet From: FAST 1/4 Section Line: 330

Depth of Deviation: 8176 Radius of Turn: 540

Direction: 15

Total Length: 4726

Measured Total Depth: 13750

True Vertical Depth: 8750

End Point Location from Lease,
Unit, or Property Line: 330

 Additional Surface Owner
 Address
 City, State, Zip

 SANDRA J AND LOREN JOHNSON
 12904 GRUBSTAKE GULCH
 BEE CAVE, TX 78738

Notes:

Category Description

DEEP SURFACE CASING 5/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 5/30/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 5/31/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201902712 6/11/2019 - G58 - (E.O.)(640)(HOR) 12-18N-16W

EST RDFK

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER 228234 RDFK)

REC 6/21/2019 (JOHNSON)

PENDING CD - 201902714 6/11/2019 - G58 - (E.O.) 12-18N-16W

X201902712 RDFK

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1475' FEL

NO OP. NAMED

REC 6/21/2019 (JOHNSON)

