API NUMBER: 073 26840

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/22/2022
Expiration Date:	09/22/2023

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	29 To	ownship:	16N Rar	nge: 5W	County: K	INGFISHER						
SPOT LOCATION:	NE NE	NW	NE	FEET FROM QUAR	TER: FROM	NORTH	FROM EAS	т					
				SECTION L	INES:	271	1439	)					
Lease Name:	WARIO 1605				Well No:	2LOH-20			Well will be	271	feet from nearest un	it or leas	e boundary.
Operator Name:	CHAPARRAL	ENERGY LL	.c		Telephone:	40542644	51; 405426448	11;			OTC/OCC Nur	nber:	16896 0
CHAPARRAL ENERGY LLC							STEPH	EN R. FOR	MAN				
4700 GAILLARDIA PARKWAY STE 200							РО ВО	X 58					
OKLAHOMA CITY, OK 73142-1839							KINGFI	SHER			OK 73750		
<b>F</b> = === = ('= = (=)	(Dama') \/-!												
Formation(s)	(Permit vai	lia for List		nations Only									
Name			Code		Depth								
1 MISSISSIPE	PIAN		359MS	SSP	6730								
Spacing Orders:	708028			L	ocation Excep	otion Orders	723020			Inc	reased Density Orders	7215	64
Pending CD Numb	ers: No Pe	nding		_	Working int	erest owner	s' notified: *	**			Special Orders:	No	Special
Total Depth: 1	12500	Ground Elev	vation: 10	058	Surface (	Casing:	1500		Depth to	o base o	of Treatable Water-Bear	ing FM:	150
										D	eep surface casin	g has l	been approved
Under	Fadanal Indada	dana Na						Martha diferenti			·		
	Federal Jurisdict							Method for dis					
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes						D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38186						: 22-38186	
							H. (Other)			SEE ME	:MO		
PIT 1 INFOR	MATION							Category of	Pit: C			-	
Type of	Pit System: CL	OSED Clos	ed Systen	n Means Steel Pi	ts		Liner not	required for C	ategory: C				
Type of M	ud System: WA	TER BASED	)					Pit Location	n is: NON HS	SA			
Chlorides Max: 50	000 Average: 30	00					Pit Lo	cation Format	ion: SALT PI	LAINS			
Is depth to	top of ground wa	iter greater th	nan 10ft b	elow base of pit?	Υ								
Within 1	mile of municipal	water well?	N										
	Wellhead Prote	ection Area?	N										
Pit <u>is not</u> le	ocated in a Hydro	ologically Ser	nsitive Are	a.									
PIT 2 INFOR	MATION							Category of	Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C						
Type of Mud System: OIL BASED							Pit Location is: NON HSA						
Chlorides Max: 300000 Average: 200000							Pit Lo	cation Format	ion: SALT Pl	LAINS			
Is depth to	top of ground wa	iter greater th	nan 10ft b	elow base of pit?	Υ								
Within 1	mile of municipal	water well?	N										
	Wellhead Prote	ection Area?	N										
Pit is not le	ocated in a Hydro	logically Ser	sitive Are	a.									

**HORIZONTAL HOLE 1** 

SPACING - 708028

Section: 20 Township: 16N Range: 5W Meridian: IM Total Length: 4937

County: KINGFISHER Measured Total Depth: 12500

Spot Location of End Point: NW NE NE True Vertical Depth: 7180

Feet From: NORTH

1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

NOTES:	
Category	Description
DEEP SURFACE CASING	[3/18/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 721564	[3/21/2022 - G56] - 20-16N-5W X708028 MSSP 2 WELLS NO OP NAMED 11/9/2021
LOCATION EXCEPTION - 723020	[3/21/2022 - G56] - (E.O.) 20-16N-5W X708028 MSSP CHAPARRAL ENERGY, LLC REC 3/21/2022
MEMO	[3/18/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

[3/21/2022 - G56] - (640)(HOR) 20-16N-5W EST MSSP COMPL. INT. NCT 660' FB

(COEXIST SP # 59564/61637 MSSLM N2 20-16N-5W), # 59564/61637/187296 MSSLM S2 20-16N-5W)

# CHAPARRAL ENERGY

#### COVER SHEET

SECTION: 29 TOWNSHIP: 16 N RANGE: 5 W I.M.

COUNTY: KINGFISHER COUNTY STATE: OKLAHOMA

OPERATOR: CHAPARRAL ENERGY, LLC

4700 GAILLARDIA PKWY, SUITE 200 OKLAHOMA CITY, OK 73142 WELL:\_WARIO 1605 1LOH-20

WELL: WARIO 1605 2LOH-20

WELL: N/A

WELL: N/A

GPS DATUM NAD-27 OK NORTH ZONE										
NAME NORTHING EASTING LATITUDE LONGITUDE WELL CALLS S-										
WARIO 1605 1LOH-20	306259'	2074099'	N35.841092°	W97.750002°	271' FNL & 1,454' FEL	29, T 16 N - R 5 W				
WARIO 1605 1LOH-20 LP	306683'	2072921'	N35.842264°	W97.753972°	165' FSL & 2,630' FEL	20, T 16 N - R 5 W				
WARIO 1605 1LOH-20 BHL	311615'	2072890'	N35.855813°	W97.754036°	165' FNL & 2,630' FEL	20, T 16 N - R 5 W				
WARIO 1605 2LOH-20	306259'	2074114'	N35.841092°	W97.749951°	271' FNL & 1,439' FEL	29, T 16 N - R 5 W				
WARIO 1605 2LOH-20 LP	306706'	2075171'	N35.842312°	W97.746381°	165' FSL & 380' FEL	20, T 16 N - R 5 W				
WARIO 1605 2LOH-20 BHL	311643'	2075140'	N35.855876°	W97.746443°	165' FNL & 380' FEL	20, T 16 N - R 5 W				

PAN-UP
PREPARED BY:

PREPARED BY:
AN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
CA# 8166
Exp: 06/30/2021

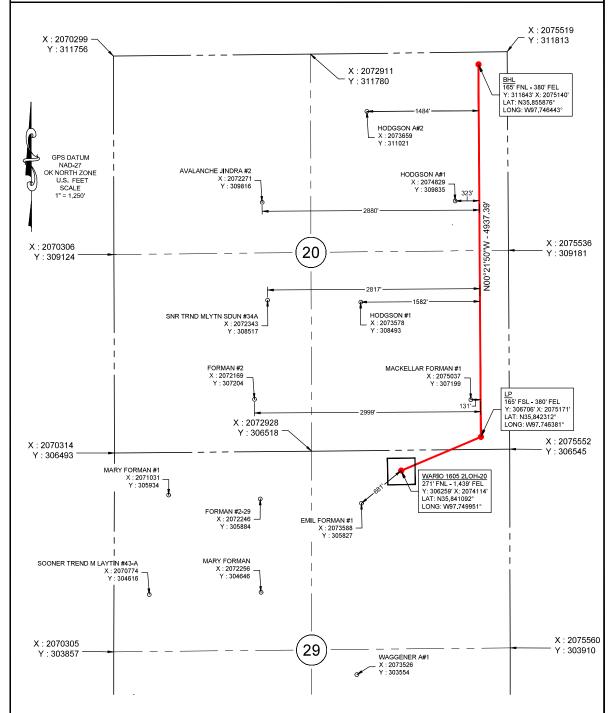
	SECTION: 29	TOWN	SHIP: 16 N	RAN	IGE:	5 W	I.M.	REV.	DATE	BY	DESCRIPTION
COUNTY: KINGFISHER COUNTY				STATE: OKLAHOMA							
OPERATOR: CHAPARRAL AFE: N/A											
	DATE STAKED: 3/9	PAN-OP: 22-0007-001									
	DATE DWN: 3/14	1/22	DWN BY: ERW			D BY:	MVA				
	SHEET NO.: 1 OF	8 SH	SHEET SIZE: 8.5X14			KHIBIT:	Α				

# CHAPARRAL ENERGY

WARIO 1605 2LOH-20

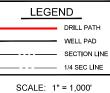
SECTION: TOWNSHIP: 16 N RANGE: 5 W COUNTY: KINGFISHER COUNTY STATE: OKLAHOMA OPERATOR: CHAPARRAL AFE: N/A DATE STAKED: 22-0007-003 PAN-OP: 3/9/22 DATE DWN: 3/14/22 DWN BY: ERW CHK'D BY: MVA SHEET NO .: 3 OF 8 SHEET SIZE: 8.5X14 EXHIBIT:

#### WELL LOCATION PLAT



PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A LICENSED PROFESSIONAL LAND SURVEYOR, BUT THE ACCURACY OF THIS SURVEY IS NOT GUARANTEED, PLEASE CONTACT PAN-OP PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RTK-GPS, NOTE: X AND Y DATA SHOWN HEREON FOR SECTION CORNERS MAY NOT HAVE BEEN SURVEYED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSUMED FROM A GOVERNMENT SURVEY PLAT OR ASSUMED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON-THE-GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY.





CERTIFICATE:

I, CORY D. CULPEPPER AN OKLAHOMA LICENSED LAND SURVEYOR AND AN AUTHORIZED AGENT OF PAN-OP SURVEY & CONSULTING, LLC, DO HERBY CERTIFY TO THE INFORMATION SHOW HEREIN.

Oklahopla RPLS 3/14/2022 No.1980



## **CHAPARRAL ENERGY WARIO 1605** 1LOH-20 & 2LOH-20 NE/4 SEC. 29, T 16 N - R 5 W KINGFISHER COUNTY, OKLAHOMA PLAT — HIGHWAY 33 --50' 50' – ow –—— ow – 26' THIS POINT LIES - 🗆 – - 🗆 - 🗆 -- 🗆 — \_ \_ -\_ \_ \_ - 🗆 — 106' FNL & 1,255' FEL FROM THE NE/4 SEC. 29 - 365' LAT: N35.841549° ELEV: ELEV: LONG: W97.749331° 1,054.88' WARIO 1605 1LOH-29 ELEVATION: 1,058.40' 271' FNL - 1,454' FEL Y: 306259' X: 2074099' LAT: N35.841092° LONG: W97.750002° -15' WARIO 1605 2LOH-20 ELEVATION: 1,058.40' 271' FNL - 1,439' FEL Y: 306259' X: 2074114' LAT: N35.841092° LONG: W97.749951° ELEV: ELEV: 1,057.33' 1,060.92' NE/4 SEC. 29, T 16 N - R 5 W 50' 200' 1" = 100' SECTION: TOWNSHIP: 16 N RANGE: 5 W 29 LEGEND COUNTY: KINGFISHER COUNTY STATE: OKLAHOMA WELL PAD SURVEY & CONSULTING SECTION LINE OPERATOR: CHAPARRAL AFE: N/A PAN-OP: 22-0007-004 DATE STAKED: 3/9/22

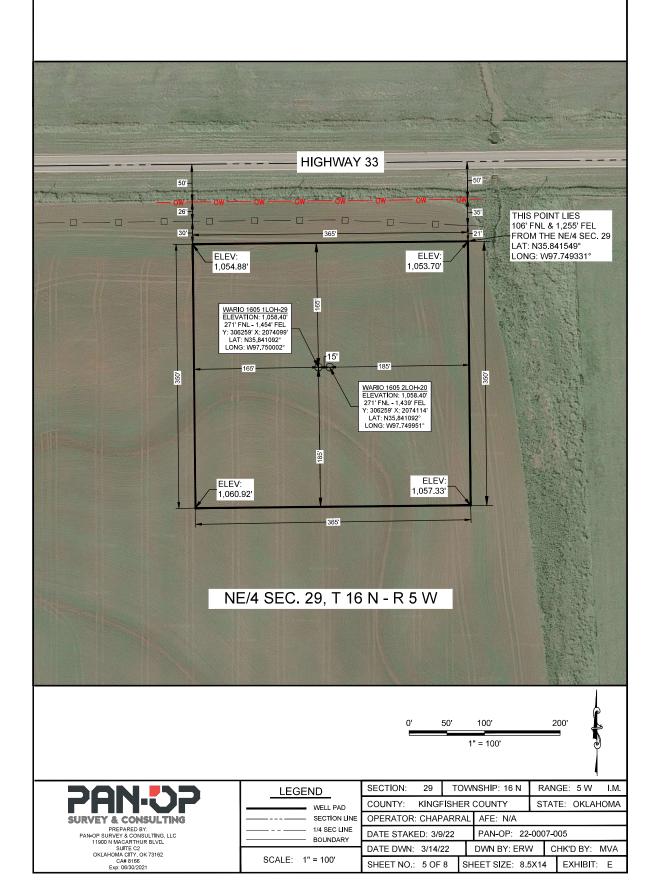
PREPARED BY:
PAN-OP SURVEY & CONSULTING, LLC
11900 N MACARTHUR BLVD.
SUITE C2
OKLAHOMA CITY, OK 73162
CA# 3166
Exp: 06/30/2021 DATE DWN: 3/14/22 DWN BY: ERW SCALE: 1" = 100' SHEET NO.: 4 OF 8 SHEET SIZE: 8.5X14

CHK'D BY: MVA

## CHAPARRAL ENERGY

WARIO 1605 1LOH-20 & 2LOH-20 NE/4 SEC. 29, T 16 N - R 5 W KINGFISHER COUNTY, OKLAHOMA

PLAT

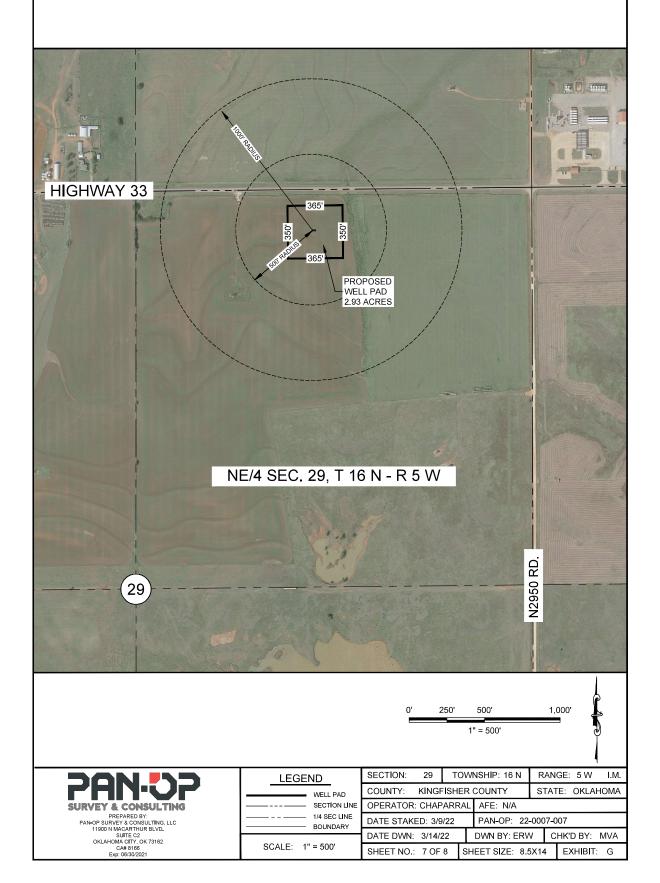


# **CHAPARRAL ENERGY WARIO 1605** 1LOH-20 & 2LOH-20 NE/4 SEC. 29, T 16 N - R 5 W KINGFISHER COUNTY, OKLAHOMA OVERVIEW - HIGHWAY 33 PROPÓSED WELL PAD 2.93 ACRES NE/4 SEC. 29, T 16 N - R 5 W RD. N2950 F 29 250' 1,000' 1" = 500' TOWNSHIP: 16 N SECTION: 29 RANGE: 5 W LEGEND COUNTY: KINGFISHER COUNTY STATE: OKLAHOMA WELL PAD SURVEY & CONSULTING SECTION LINE OPERATOR: CHAPARRAL AFE: N/A PREPARED BY: PAN-OP SURVEY & CONSULTING, LLC 11900 N MACARTHUR BLVD. SUITE C2 OKLAHOMA CITY, OK 73162 CA# 3166 Exp: 06/30/2021 PAN-OP: 22-0007-006 DATE STAKED: 3/9/22 DATE DWN: 3/14/22 DWN BY: ERW CHK'D BY: MVA SCALE: 1" = 500' SHEET NO.: 6 OF 8 SHEET SIZE: 8.5X14

# **CHAPARRAL ENERGY**

WARIO 1605 1LOH-20 & 2LOH-20 NE/4 SEC. 29, T 16 N - R 5 W KINGFISHER COUNTY, OKLAHOMA

#### OVERVIEW



## CHAPARRAL ENERGY

WARIO 1605 1LOH-20 & 2LOH-20 NE/4 SEC. 29, T 16 N - R 5 W KINGFISHER COUNTY, OKLAHOMA

#### VICINITY MAP

