API NUMBER: 007 00011 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/22/2022	
Expiration Date:	09/22/2023	

Straight Hole Oil & Gas

## **PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 13	Township: 6N	Range: 21EC	County:	BEAVER								
SPOT LOCATION: C NW	NE FEET FROM	M QUARTER: FROM	NORTH	FROM	EAST							
	SEC	CTION LINES:	660		1980							
Lease Name: SID SHARP		Well No:	1			Well wil	l be 1980	feet from	nearest uni	t or lease	boundary	<i>i</i> .
Operator Name: BLUE DOLPHIN PRODU	UCTION LLC	Telephone:	4052855	388				ОТО	OCC Nun	nber:	20881 (	0
BLUE DOLPHIN PRODUCTION	LLC			JO	AN SHARP, 1	TRUSTEE	OF THE	SHARP	FAMILY T	RUST		
13120 N MACARTHUR BLVD				400	6 WATERST	ONE						
OKLAHOMA CITY,	OK 73142-3	3017		MIS	SOURI CITY	<i>(</i>		TX	77459			
				J								
Formation(s) (Permit Valid for L	isted Formations (	Only):										
Formation(s) (Permit Valid for L	isted Formations (	Only):										
		• •										
Name	Code	Depth										
Name  1 LANSING-KANSAS CITY	Code 405LGKC	<b>Depth</b> 4550										
Name  1 LANSING-KANSAS CITY 2 MORROW LOW	Code 405LGKC 402MRRWL	Depth 4550 6100	ntion Order	s: No	Exceptions	S	Inc	creased De	nsity Orders:	No E	Density	/
Name  1 LANSING-KANSAS CITY 2 MORROW LOW 3 CHESTER	Code 405LGKC 402MRRWL 354CSTR	Depth 4550 6100 6200			· ·	S	Ind		nsity Orders:		Density Special	
Name  1 LANSING-KANSAS CITY 2 MORROW LOW 3 CHESTER  Spacing Orders: 212466  Pending CD Numbers: No Pending	Code 405LGKC 402MRRWL 354CSTR	Depth 4550 6100 6200  Location Excep	erest owne	ers' notified	· ·		Inc.	Spe	ecial Orders:	No S	Special	
Name  1 LANSING-KANSAS CITY 2 MORROW LOW 3 CHESTER  Spacing Orders: 212466  Pending CD Numbers: No Pending	Code 405LGKC 402MRRWL 354CSTR	Depth 4550 6100 6200  Location Excep	erest owne	ers' notified	. ***	De	epth to base o	Spe of Treatable	ecial Orders:	No S	Special	
Name  1 LANSING-KANSAS CITY 2 MORROW LOW 3 CHESTER  Spacing Orders: 212466  Pending CD Numbers: No Pending Total Depth: 6347 Ground B	Code 405LGKC 402MRRWL 354CSTR	Depth 4550 6100 6200  Location Excep	erest owne	ers' notified	: *** IP	De	epth to base o	Spe of Treatable	ecial Orders:	No S	Special	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/22/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 212466	[3/22/2022 - G56] - (890) FRAC 12 & 13-6N-21ECM EST OTHERS EXT 150160/188789 MRRWL, CSTR, OTHERS EST LGKC