

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

API NUMBER: 017 25949

Approval Date: 04/17/2023  
Expiration Date: 10/17/2024

Horizontal Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 33 Township: 13N Range: 7W County: CANADIAN

SPOT LOCATION:  NW  SW  SW  SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 560 2411

Lease Name: MOUNT SCOTT 1207 Well No: 4-9-5MXH Well will be 560 feet from nearest unit or lease boundary.  
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

RONALD K. GRIESEL FAMILY TRUST  
PO BOX 407  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	9550

Spacing Orders: 707327 Location Exception Orders: 732773 Increased Density Orders: 732647  
705730

Pending CD Numbers: No Pending Working interest owners' notified: DNA Special Orders: No Special

Total Depth: 20316 Ground Elevation: 1315 Surface Casing: 363 Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:	
D. One time land application -- (REQUIRES PERMIT)	PERMIT NO: 23-38954
H. (Other)	SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: WATER BASED  
Chlorides Max: 5000 Average: 3000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: ALLUVIAL  
Pit Location Formation: ALLUVIUM

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits  
Type of Mud System: OIL BASED  
Chlorides Max: 300000 Average: 200000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? Y  
Wellhead Protection Area? Y  
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C  
Liner not required for Category: C  
Pit Location is: ALLUVIAL  
Pit Location Formation: ALLUVIUM

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**HORIZONTAL HOLE 1**

Section: 9	Township: 12N	Range: 7W	Meridian: IM	Total Length: 10000
	County: CANADIAN			Measured Total Depth: 20316
Spot Location of End Point: SE	SW	SW	SW	True Vertical Depth: 9846
Feet From: <b>SOUTH</b>		1/4 Section Line: 50		End Point Location from
Feet From: <b>WEST</b>		1/4 Section Line: 380		Lease,Unit, or Property Line: 50

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>[4/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 732647	<p>[4/14/2023 - G56] - (I.O.) 4 &amp; 9-12N-7W X705730/707327 MSSP 2 WELLS CAMINO NATURAL RESOURCES, LLC 3/8/2023</p>
LOCATION EXCEPTION - 732773	<p>[4/14/2023 - G56] - (I.O.) 4 &amp; 9-12N-7W X705730/707327 MSSP COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FWL CAMINO NATURAL RESOURCES, LLC 3/13/2023</p>
MEMO	<p>[4/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - NORTH CANADIAN RIVER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PUBLIC WATER SUPPLY	<p>[4/12/2023 - GC2] - EL RENO - 28 WELLS N2 33-13N-7W, S2 S2 28-13N-7W, &amp; SE4 34-13N-7W</p>
SPACING - 705730	<p>[4/14/2023 - G56] - (1280)(HOR) 4 &amp; 9-12N-7W EST MSSP, OTHER POE TO BHL NCT 660' FB (COEXIST WITH SP # 141057 MSSP 4-12N-7W, # 161114 MSSP 9-12N-7W)</p>
SPACING - 707327	<p>[4/14/2023 - G56] - NPT ORDER # 705730 CORRECTING PARAGRAPH 6(B) AS TO SECTIONS SPACED</p>
SURFACE CASING	<p>[4/12/2023 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO BEING INSIDE PUBLIC WATER SUPPLY BOUNDARIES</p>

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