API NUMBER: 087 22371

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/16/2022
Expiration Date: 12/16/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

PERIVIT	TO DRILL
WELL LOCATION: Section: 15 Township: 6N Range: 2W County: N	MCCLAIN
SPOT LOCATION: NW SE SE SW FEET FROM QUARTER: FROM SOUTH	FROM WEST
SECTION LINES: 408	2158
Lease Name: MCELDERRY MU37 22-27 Well No: 4HX	Well will be 408 feet from nearest unit or lease boundary.
Operator Name: LRR IV OPERATING INC Telephone: 71329298	OTC/OCC Number: 24554 0
LRR IV OPERATING INC	MCELDERRY RENTALS, LLC
1111 BAGBY STREET STE 4600	P.O. BOX 428
HOUSTON, TX 77002	PURCELL OK 73080
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 WOODFORD 319WDFD 7154	
Spacing Orders: 660243 Location Exception Orders 678048	
726181	725011
Pending CD Numbers: No Pending Working interest owne	special Orders: No Special
Total Depth: 18614 Ground Elevation: 1126 Surface Casing:	390 Depth to base of Treatable Water-Bearing FM: 340
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	
Surface Water used to Drill: Yes	F. Haul to Commercial soil farming Sec. 1 Twn. 7S Rng. 3E Cnty. 85 Order No: 549455 facility
	H. (Other) CLOSED SYSTEM=STEEL PITS (REQUIRED - PURCELL LAKE)
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER
Chlorides Max: 5000 Average: 3000	Pit Location Formation: PURCELL
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N  Wellhead Protection Area? N	
Pit is located in a Hydrologically Sensitive Area.	
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MULTI UNIT HOLE 1	
Section: 27 Township: 6N Range: 2W Meridian: IM	Total Length: 10246
County: MCCLAIN	Measured Total Depth: 18614
Spot Location of End Point: SE SW SW SE	True Vertical Depth: 7500
Feet From: <b>SOUTH</b> 1/4 Section Line: 90	·
Feet From: <b>WEST</b> 1/4 Section Line: 1988	End Point Location from Lease,Unit, or Property Line: 90

## NOTES:

Category	Description
HYDRAULIC FRACTURING	[6/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725010	[6/16/2022 - GB1] - 22-6N-2W X660243 WDFD 3 WELLS LRR IV OPERATING INC 4/21/2022
INCREASED DENSITY - 725011	[6/16/2022 - GB1] - 27-6N-2W X678048 WDFD 3 WELLS LRR IV OPERATING INC 4/21/22
LOCATION EXCEPTION - 724927	[6/16/2022 - GB1] - (I.O.) 22 & 27-6N-2W X660243 WDFD 22-6N-2W X678048 WDFD 27-6N-2W COMPL INT (22-6N-2W) NCT 165' FNL, NCT 0' FSL, NCT 660' FEL COMPL INT (27-6N-2W) NCT 0' FNL, NCT 165' FSL, NCT 660' FEL LRR IV OPERATING INC 4/18/22
SPACING - 660243	[6/16/2022 - GB1] - (640)(HOR) 22-6N-2W EXT 635106 WDFD COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 678048	[6/16/2022 - GB1] - (640)(HOR) 27-6N-2W VAC 450070 NW4 WDFD EXT 660056 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 726181	[6/16/2022 - GB1] - (I.O.) 22 &27-6N-2W EST MULTIUNIT HORIZONTAL WELL X660243 WDFD 22-6N-2W X678048 WDFD 27-6N-2W 50% 22-6N-2W 50% 27-6N-2W LRR IV OPERATING INC 6/15/22

