API NUMBER: 087 22369 **OKLAHOMA CORPORATION COMMISSION** OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/16/2022 12/16/2023 Expiration Date:

Multi Unit Oil & Gas

				PEI	KIMI I	IO DRILL					
WELL LOCATION:	Section: 15	Township	o: 6N R	ange: 2W	County: M	CCLAIN					
SPOT LOCATION:	NW SE	SE SW	FEET FROM QUA	ARTER: FROM	SOUTH	FROM WEST					
			SECTION	LINES:	408	2118					
Lease Name:	MCELDERRY MU3	7 22-27		Well No:	2HX		Well will be	408	feet from nearest u	nit or lease boundary.	
Operator Name:	LRR IV OPERATIN	3 INC		Telephone:	713292953	35			OTC/OCC Nu	mber: 24554 0	
LRR IV OPE	RATING INC					MCELDERRY F	RENTALS, LL	C,			
1111 BAGBY STREET STE 4600						P.O BOX 428					
HOUSTON, TX 77002						PURCELL OK 73080					
Formation(s)	(Permit Valid fo	or Listed Fo	rmations Onl	y):							
Name		Cod		Depth							
1 WOODFOR	!D	319\	WDFD	7154							
Spacing Orders:	660243			Location Excep	tion Orders:	724925		Inc	creased Density Orders	s: 725010	
	678048									725011	
	726179										
Pending CD Numb	ers: No Pend	ng		Working inte	erest owners	s' notified: ***			Special Orders	No Special	
Total Depth:	18614 Grou	und Elevation:	1125	Surface C	Casing:	390	Depth	to base o	of Treatable Water-Bea	ring FM: 340	
Under	r Federal Jurisdiction:	No				Approved Method fo	or disposal of Dril	ling Flui	ds:		
	er Supply Well Drilled:										
Sunac	e Water used to Drill:	res				F. Haul to Commercia facility	al soil farming	Sec. 1 7	Twn. 7S Rng. 3E Cnty.	85 Order No: 549455	
						H. (Other)		CLOSE LAKE)	D SYSTEM=STEEL PI	TS (REQUIRED - PURCELL	
PIT 1 INFOR	MATION					Catego	ry of Pit: C			-	
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C					
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER					
Chlorides Max: 5000 Average: 3000						Pit Location Formation: PURCELL					
	top of ground water g		t below base of pi	:? Y							
VVitnin 1	mile of municipal wate Wellhead Protection										
Pit is I	ocated in a Hydrologic		Area.								
_											
MULTI UNIT H	IOI F 1										
Section: 27		SN R	ange: 2W	Meridian	· IM		Total Len	ath: 1	0245		
					. 111/1	Total Length: 10245 Measured Total Depth: 18614					
County: MCCLAIN Spot Location of End Point: S2 S2 SW SW						True Vertical Depth: 7500					
Feet From: SOUTH 1/4 Section Line: 90					End Point Location from						

Lease, Unit, or Property Line: 90

NOTES:

Feet From: WEST

1/4 Section Line: 660

Category	Description					
HYDRAULIC FRACTURING	[6/6/2022 - GC2] - OCC 165:10-3-10 REQUIRES:					
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;					
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG					
INCREASED DENSITY - 725010	[6/16/2022 - GB1] - 22-6N-2W X660243 WDFD 3 WELLS LRR IV OPERATING INC 4/21/2022					
INCREASED DENSITY - 725011	[6/16/2022 - GB1] - 27-6N-2W X678048 WDFD 3 WELLS LRR IV OPERATING INC 4/21/22					
LOCATION EXCEPTION - 724925	[6/16/2022 - GB1] - (I.O.) 22 & 27-6N-2W X660243 WDFD 22-6N-2W X678048 WDFD 27-6N-2W COMPL INT (22-6N-2W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (27-6N-2W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL LRR IV OPERATING INC 4/18/22					
SPACING - 660243	[6/16/2022 - GB1] - (640)(HOR) 22-6N-2W EXT 635106 WDFD COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL					
SPACING - 678048	[6/16/2022 - GB1] - (640)(HOR) 27-6N-2W VAC 450070 NW4 WDFD EXT 660056 WDFD COMPL. INT. NLT 165' FNL/FSL, NLT 330' FEL/FWL					
SPACING - 726179	[6/16/2022 - GB1] - (I.O.) 22 &27-6N-2W EST MULTIUNIT HORIZONTAL WELL X660243 WDFD 22-6N-2W X678048 WDFD 27-6N-2W 50% 22-6N-2W 50% 27-6N-2W LRR IV OPERATING INC 6/15/22					

