API NUMBER: 049 25338 A ulti Unit Oil & Gas nend reason: CHANGE SHL	OKLAHOMA CORPOR OIL & GAS CONSEF P.O. BO) OKLAHOMA CITY (Rule 165 AMEND PERM	RVATION DIVISION K 52000 ', OK 73152-2000 i:10-3-1)	Approval Date: 06/18/2021 Expiration Date: 12/18/2022
WELL LOCATION: Section: 09 Township: 3N	Range: 4W County: GA	RVIN	
SPOT LOCATION: SW NE NE NE FEE	T FROM QUARTER: FROM NORTH F	ROM EAST	
	SECTION LINES: 539	367	
Lease Name: P. TINSLEY 0304	Well No: 1-10-15SXH	Well w	ill be 367 feet from nearest unit or lease boundary.
Operator Name: MARATHON OIL COMPANY	Telephone: 8666622378		OTC/OCC Number: 1363 0
MARATHON OIL COMPANY		THE ANETTE AND GAR	Y BAILEY TRUST, ANETTE BAILEY
990 TOWN & COUNTRY BLVD		P.O. BOX 431	
HOUSTON, TX 7702	24-2217	SUN CITY	CA 92586
Formation(s) (Permit Valid for Listed Formation	ns Only):		
Name Code	Depth		
1 GODDARD 401GDRD	11651		
Spacing Orders: 710098	Location Exception Orders:	710919	Increased Density Orders: No Density
710921		718763	
Pending CD Numbers: No Pending Total Depth: 23418 Ground Elevation: 1138	Working interest owners' Surface Casing: 1		Special Orders: No Special Depth to base of Treatable Water-Bearing FM: 300
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No			
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO
		G. Haul to recycling/re-use facility	Sec. 28 Twn. 2N Rng. 4W Cnty. 137 Order No: 672339
PIT 1 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Mean	is Steel Pits	Liner not required for Category	: C
Type of Mud System: WATER BASED		Pit Location is: B	
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below ba	aso of pit? V	Pit Location Formation: D	UNCAN
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: C	
Type of Pit System: CLOSED Closed System Mean	is Steel Pits	Liner not required for Category	r: C
Type of Mud System: OIL BASED		Pit Location is: B	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: D	UNCAN
Is depth to top of ground water greater than 10ft below ba	ase of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 15 Township: 3N Ra	nge: 4W Meridian: IM	Total Length: 10333	
County: GARVIN	0	Measured Total Depth: 23418	
Spot Location of End Point: SW SW	SE SW	True Vertical Depth: 11670	
Feet From: SOUTH	1/4 Section Line: 50	·	
Feet From: WEST	1/4 Section Line: 1500	End Point Location from Lease,Unit, or Property Line: 50	
	1/4 Section Line. 1900		
Additional Surface Owner(s)	Address	City, State, Zip	
KIMRA MUSSER	2530 HARTFORD ST.	SAN DIEGO, CA 92110	
KIMRA MUSSER	2530 HARTFORD ST.	SALINAS, CA 93907	
NOTES:			
Category	Description		
DEEP SURFACE CASING		OVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS RE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OF	
HYDRAULIC FRACTURING	[6/17/2021 - GC2] - OCC 10	65:10-3-10 REQUIRES:	
	HYDRAULIC FRACTURING WELLS WITHIN 1 MILE OF TO SUCH OPERATORS S HYDRAULIC FRACTURING PROVIDED, RESULTING I INITIAL NOTICE, NEW NO	EN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF G OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUC THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTIC HALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE G OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN N A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE TICE IS REQUIRED TO BE GIVEN;	Έ
	LEAST 48 HOURS PRIOR	N TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES A TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. E USED AND IS FOUND AT THIS LINK: ORMS.HTML; AND,	
	TO BE REPORTED TO FR	DSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELI ACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAU NS, FOUND AT FRACFOCUS.ORG	
LOCATION EXCEPTION - 710919		& 10-3N-4W CT 165' FNL, NCT 0' FSL, NCT 330' FWL CT 0' FNL, NCT 165' FSL, NCT 330' FWL	
LOCATION EXCEPTION - 718763	[6/18/2021 - G56] - EXTEN	SION OF TIME FOR ORDER # 710919	
МЕМО	[6/17/2021 - GC2] - CLOSE TO VENDOR, CUTTINGS	D SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURN PERMITTED PER DISTRICT	ED
SPACING - 710098	[6/18/2021 - G56] - (640)(H EST GDRD COMPL INT NLT 330' FB	OR) 10 & 15-3N-4W	
SPACING - 710921	[6/18/2021 - G56] - (I.O.) 10 EST MULTIUNIT HORIZON X710098 GDRD 50% 10-3N-4W 50% 15-3N-4W MARATHON OIL CO 4/23/2020		

