API NUMBER: 043 23646

Disposal

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/03/2018
Expiration Date: 08/03/2019

## PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 17N Rge: 18W	County: DEWEY		
SPOT LOCATION: NW NE SE SE FEET FR	OM QUARTER: FROM SOL	JTH FROM EAST	
SECTION	LINES: 110	0 400	
Lease Name: CAMARGO SWD	Well No: 1		Well will be 125 feet from nearest unit or lease boundary.
Operator OVERFLOW ENERGY STACK LLC Name:	,	Telephone: 8066251010	OTC/OCC Number: 24235 0
OVERFLOW ENERGY STACK LLC PO BOX 66 DARROUZETT, TX 79024	4-0066	219072 E	A. GORE ET AL. E. 780 RD.
·		CAMARG	GO OK 73835
Formation(s) (Permit Valid for Listed Formation Name  1 WOLFCAMPIAN 2 VIRGILIAN 3 4 5	Depth 3850 5900	Name 6 7 8 9 10	Depth
Spacing Orders: No Spacing	Location Exception Orde	ers:	Increased Density Orders:
Pending CD Numbers:			Special Orders:
Total Depth: 7600 Ground Elevation: 2069	Surface Cas	ing: 680	Depth to base of Treatable Water-Bearing FM: 430
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for	or disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000			pplication (REQUIRES PERMIT) PERMIT NO: 18-3503 EM=STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below base of pit Within 1 mile of municipal water well? N  Wellhead Protection Area? N	? Y		
Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C Liner not required for Category: C			
Pit Location is AP/TE DEPOSIT			
Dit Location Formation: TERRACE			

Notes:

Category Description

HYDRAULIC FRACTURING 8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/1/2018 - G71 - N/A - DISPOSAL WELL



## Overflow Energy Stack, LLC

225 Main Street | PO BOX 66 Darrouzett, Texas 79024 Ph: 806-625-1010 | Fax: 806-625-1010 Permit ex 2/3/19 -Sorety ex. 7/1/19 Operator # 24235

January 24, 2019

Oklahoma Corporation Commission PO Box 52000 Oklahoma City, OK 73152-2000

RE: API No.: 043-23646 / CAMARGO SWD #1 / NE SE SE 17-17N-18W DEWEY / Commercial Disposal Well

Dear Virginia Hullinger,

Overflow Energy Stack, LLC respectfully requests a six-month extension on the approved drilling permit on the above aforementioned well. All information included on the original permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you should have any questions, please feel free to contact me at 806-625-1010 or by email at  $\underline{evalenzuela@oeswd.com}$ .

Sincerely,

Elizabeth Valenzuela

Regulatory Technician

Approved for 6 Month

Extension From

2-3-19

1-30-19

RECEIVED

1/30/2019

JAN 2 8 2019

Oklahoma Corporation Commission