API NUMBER: 031 21488 A
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Straight Hole Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/28/2021 Expiration Date: 07/28/2022

## PERMIT TO RECOMPLETE

VELL LOCATION:	Section:	27	Township	: 3N	Range	9W	County:	CON	IANCHE						
POT LOCATION:	SE NW	NE	SE	FEET	FROM QUARTER	R: FROM	SOUTH	FRO	DM EAST						
					SECTION LINES	S:	1983		722						
ease Name:	WHITE					Well No:	1-27			Well will b	9 722	feet from	nearest unit	or lease	boundary.
perator Name:	REDLAND RE	SOURCES	S LLC		-	Telephone:	4057897 <sup>,</sup>	104				отс	C/OCC Num	ber:	18774 0
REDLAND R	ESOURCES	LLC						] [	MONTY BRAN	NUM					
6001 NW 23F	RD ST								14003 NE RO	GERS LANE					
OKLAHOMA	CITY,		ОК	73127	7-1253				LAWTON			ОК	73507		
	·											0.11	10001		
ormation(s)	(Permit Val	id for Lis	sted For	rmation	s Only):										
Name			Code	•		Depth									
CISCO			406C	SCO		6633									
Spacing Orders:	336818				Loc	ation Excep	otion Orders	s:	No Exceptions		In	creased Der	nsity Orders:	No Dens	sity Orders
Pending CD Numbe	ers: No Pendir	ng				Working int	erest owne	rs' n	otified: ***			Spe	ecial Orders:	No Spec	ial Orders
Total Depth: 9	2000		levation:	1000		urface (		40	40 IP	Dopt	h to haso	of Troatablo	Water-Bearir	M EM: 5	10

Total Depth: 9860 Gro	und Elevation: 1233	Surface Casing:	10	40	IP	Depth to base of Treatable Water-Bea
Under Federal Jurisdiction:	No		[	Approved M	Wethod for disposa	l of Drilling Fluids:
Fresh Water Supply Well Drilled:	No					
Surface Water used to Drill:	No		L			

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[1/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	<ol> <li>NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT</li> </ol>
	LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 336818	[1/28/2021 - GC2] - (320) E2 27-3N-9W SU N/S VAC 44624 BRSC VAC 64677 HELM, COLNU, ROWE VAC 221230 COLNL VAC 66156 HIX EST CSCO, OTHER EXT OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.