

API NUMBER: 045 23215 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 07/23/2012  
Expiration Date: 01/23/2013

Horizontal Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 16 Township: 18N Range: 24W County: ELLIS

SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 225 2075

Lease Name: GROSS Well No: 3-16H Well will be 225 feet from nearest unit or lease boundary.  
Operator Name: PPP PETROLEUM LP Telephone: 2142316832 OTC/OCC Number: 23356 0

PPP PETROLEUM LP  
2101 CEDAR SPRINGS RD STE 1800  
DALLAS , TX 75201-1585

FAYE & JANE GROSS  
P.O. BOX 39  
ARNETT OK 73832

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CLEVELAND	405CLVD	9068

Spacing Orders: 475998

Location Exception Orders: 608163

Increased Density Orders: 595509

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 13800 Ground Elevation: 2364

Surface Casing: 1516 IP

Depth to base of Treatable Water-Bearing FM: 640

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**HORIZONTAL HOLE 1**

Section: 16 Township: 18N Range: 24W Meridian: IM Total Length: 4654  
County: ELLIS Measured Total Depth: 13800  
Spot Location of End Point: SE NW NW NE True Vertical Depth: 9268  
Feet From: NORTH 1/4 Section Line: 346 End Point Location from  
Feet From: EAST 1/4 Section Line: 2007 Lease, Unit, or Property Line: 346

**NOTES:**

Category	Description
DEEP SURFACE CASING	7/17/2012 - G71 - APPROVED

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HYDRAULIC FRACTURING	<p>[1/7/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
INCREASED DENSITY - 595509	<p>7/18/2012 - G75 - 16-18N-24W X475998 CLVD, OTHERS 1 WELL PRIMARY NATURAL RESOURCES III, LLC 3-20-2012</p>
LOCATION EXCEPTION - 608163	<p>[1/27/2021 - GB6] - 16-18N-24W X475998 CLVD SHL 225' FSL 2075' FEL 16-18N-24W FIRST PERF 9200'MD 376' FSL 2125' FEL 16-18N-24W FINAL PERF 13722'MD 373' FNL 2009' FEL 16-18N-24W PRIMARY NATURAL RESOURCES III, LLC 02/25/2013</p>
SPACING - 475998	<p>7/18/2012 - G75 - (640) 16-18N-24W EXT 203575 CLVD, OTHERS</p>