API NUMBER: 095 20685

Oil & Gas

Straight Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/20/2019
Expiration Date: 05/20/2021

PERMIT TO DRILL

	INL SW	ET FROM QUARTER: FROM CTION LINES:	SOUTH FROM 2050	WEST 1596		
ease Name: CAMALOT A Operator FIRST ASCENT C Name:	PERATING LLC	Well No:	Telephone: 2		Well will be 591 OTC	feet from nearest unit or lease bo
FIRST ASCENT OPERAT 15455 DALLAS PKWY ST	E 1050	2004 0704		NORTH TE		/SAGACITY INC
ADDISON,	TX 75	5001-6721		MADILL		OK 73446
<u> </u>	TX 75			MADILL		OK 73446
ormation(s) (Permit Valid		tions Only):				
ormation(s) (Permit Valid Name		tions Only): Depth		Name		
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Prmation(s) (Permit Valid Name 1 ATOKA 2 3 4 5		tions Only): Depth 6000	; ;	Name	Increased Special Or	Depth Density Orders:

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Notes:

Category Description

FORMATIONS

11/20/2019 - GB1 - REMOVED HANDY, K SAND, P SAND, BAKER AND DAVIS FORMATIONS
FROM ITD; ADDED ATOKA FORMATION PER OPERATOR REQUEST

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS (REQUIRED - LAKE TEXOMA)

PERMIT NO: 19-37083

11/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 11/19/2019 - GB1 - FORMATION UNSPACED; 80-ACRE LEASE N2 SW4

