

API NUMBER: 109 21372 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/19/2021

Expiration Date: 08/19/2022

Directional Hole Oil & Gas

Amend reason: OCC CORRECTION - UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 11N Range: 3W County: OKLAHOMA

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ NE
FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 560 100

Lease Name: B-J Well No: 1-9 Well will be 100 feet from nearest unit or lease boundary.

Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937700 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY
PO BOX 702500
TULSA, OK 74170-2500

JORDAN PARTNERSHIP
24401 N. MAY AVENUE
EDMOND OK 73034

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	OSWEGO	404OSWG	6302
2	PRUE	404PRUE	6366
3	PENN BASAL UNCONF SAND	401BPUNC	6495

Spacing Orders: 304089
397216

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 6616 Ground Elevation: 1190

Surface Casing: 1243 IP

Depth to base of Treatable Water-Bearing FM: 860

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 9 Township: 11N Range: 3W Meridian: 1M
County: OKLAHOMA

Measured Total Depth: 6616

Spot Location of End Point: NW NW SW NE

True Vertical Depth: 6559

Feet From: SOUTH 1/4 Section Line: 1040

End Point Location from
Lease, Unit, or Property Line: 401

Feet From: WEST 1/4 Section Line: 401

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[11/4/2020 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 304089	[11/5/2020 - GC2] - (40) SW4 NE4 9-11N-3W EST OSWG, BPUNC, OTHERS
SPACING - 397216	[11/5/2020 - GC2] - (UNIT) SW4 NE4 9-11N-3W EST SW OKLAHOMA CITY UNIT FOR PRUE SAND