

API NUMBER: 039 22594

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/25/2021  
Expiration Date: 09/25/2022

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 21 Township: 14N Range: 14W County: CUSTER

SPOT LOCATION:  NW  NW  NW  NE  
FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 305 2315

Lease Name: WINGARD 1609 Well No: #1 HXL Well will be 305 feet from nearest unit or lease boundary.  
Operator Name: UNIT PETROLEUM COMPANY Telephone: 9184937700; 9184937700 OTC/OCC Number: 16711 0

UNIT PETROLEUM COMPANY  
PO BOX 702500  
TULSA, OK 74170-2500

LARRY D AND MERLENE WINGARD  
8962 N. 2410 ROAD  
THOMAS OK 73669

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 RED FORK	404RDFK	10800

Spacing Orders: 712919 Location Exception Orders: 716483 Increased Density Orders: No Density Orders  
712920  
716481

Pending CD Numbers: No Pending Working interest owners' notified: \*\*\* Special Orders: No Special Orders

Total Depth: 17179 Ground Elevation: 1723 Surface Casing: 595 Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37556  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 9	Township: 14N	Range: 14W	Meridian: IM	Total Length: 5621
County: CUSTER				Measured Total Depth: 17179
Spot Location of End Point: NE	NW	SW	SE	True Vertical Depth: 10800
Feet From: <b>SOUTH</b>	1/4 Section Line: 1000			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 2285			Lease, Unit, or Property Line: 1000

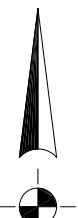
## NOTES:

Category	Description
FIELD RULE	[3/23/2021 - GC2] - MIN. 500' PER ORDER 42589
HYDRAULIC FRACTURING	<p>[3/23/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000N00. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
LOCATION EXCEPTION - 716483	<p>[3/24/2021 - G56] - (I.O.) 9 &amp; 16-14N-14W  X712919 RDFK 9-14N-14W  X712920 RDFK 16-14N-14W  COMPL INT (16-14N-14W) NCT 0' FNL, NCT 330' FSL, NCT 660' FEL  COMPL INT (9-14N-14W) NCT 0' FSL, NCT 2640' FNL, NCT 330' FEL  UNIT PETROLEUM CO  1/21/2021</p>
MEMO	[3/23/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 712919	<p>[3/24/2021 - G56] - (640)(HOR) 9-14N-14W  EXT 697080 RDFK  POE TO BHL NLT 660' FB  (COEXIST WITH SP # 121743)</p>
SPACING - 712920	<p>[3/24/2021 - G56] - (640)(HOR) 16-14N-14W  EST RDFK  POE TO BHL NLT 660' FB  (COEXIST WITH SP # 121743)</p>
SPACING - 716481	<p>[3/24/2021 - G56] - (I.O.) 9 &amp; 16-14N-14W  EST MULTIUNIT HORIZONTAL WELL  X712919 RDFK 9-14N-14W  X712920 RDFK 16-14N-14W  65% 16-14N-14W  35% 9-14N-14W  UNIT PETROLEUM CO  1/21/2021</p>

Surface Hole Location

Wingard 1609 #1HXL" situated 660 feet from the south section line and 2285 feet from the east section line of Section 16, T 14 N, R 14 W.I.M., Custer County, Oklahoma.

"Wingard 1609 #1HXL" situated 1000 feet from the south section line and 2285 feet from the east section line of Section 9, T 14 N, R 14 W.I.M., Custer County, Oklahoma.



email:mike@onpointsurveyok.com    web:www.onpointlandsurveyok.com



MIKE  
GOSSETT  
1748

580-256-6757  
N POINT  
Land Survey  
1918 MAIN STREET  
WOODWARD, OKLAHOMA 73801  
OKLA. CA #7719. EXP. 06/30/2021