

API NUMBER: 051 23842 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/31/2023

Expiration Date: 11/30/2024

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 01 Township: 4N Range: 5W County: GRADY

SPOT LOCATION: ☐ NW ☐ SW ☐ NE ☐ NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 705 1140

Lease Name: NEWBY Well No: 2 Well will be 705 feet from nearest unit or lease boundary.

Operator Name: RED ROCKS OIL & GAS OPERATING LLC Telephone: 4055943412 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC

OKLAHOMA CITY, OK 73103-4821

RAAKEL NEWBY

P O BOX 307

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	10725
2	WOODFORD	319WDFD	10990
3	BOIS D ARC	301BDRC	11250
4	HENRYHOUSE	252HNRS	11470
5	CHIMNEY HILL	251CMNL	11550

	Name	Code	Depth
6	VIOLA	202VIOL	11805

Spacing Orders: 339502
372259

Location Exception Orders: No Exceptions

Increased Density Orders: 630035

Pending CD Numbers: No Pending

Working interest owners' notified: YES

Special Orders: No Special

Total Depth: 13454

Ground Elevation: 994

Surface Casing: 1006 IP

Depth to base of Treatable Water-Bearing FM: 100

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 1 Township: 4N Range: 5W Meridian: IM
County: GRADY

Measured Total Depth: 13454

Spot Location of End Point: SW NE SW NE

True Vertical Depth: 13348

Feet From: SOUTH 1/4 Section Line: 729

End Point Location from

Feet From: WEST 1/4 Section Line: 737

Lease, Unit, or Property Line: 729

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/24/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 630035	<p>[5/31/2023 - GB7] - NE4 1-4N-5W X339502 SCMR, WDFD, BDRC, HNRS, CMNL, OTHER X372259 VIOL X60506 OTHERS X459534 OTHER 1 WELL RED ROCKS OIL & GAS OPERATING LLC 09/03/2014</p>
SPACING - 339502	<p>8/22/2014 - G72 - (160) NE4 01-04N-05W EXT 216626 SCMR, WDFD EXT 172124 BDRC, HNRS, CMNL, OTHER</p>
SPACING - 372259	<p>8/22/2014 - G72 - (160) NE4 01-04N-05W EXT 323688 VIOL</p>