API NUMBER: 043 23684

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/18/2019
Expiration Date: 07/18/2020

Horizontal Hole Multi Unit Oil & Gas

PERMIT TO DRILL

	p: 19N Rge: 17 NE NW	FEET FROM QUARTER: FROM	NORTH FROM	VEST			
		SECTION LINES:	475	2000			
Lease Name: RANDI 18/7-19-17		Well No:	3H		Well will be 475 feet from neares	t unit or lease boundary	
Operator TAPSTONE EN	ERGY LLC		Telephone: 405	7021600	OTC/OCC Number:	23467 0	
TAPSTONE ENERGY LI	_C			RANDI LYN	NN COLE AND RON D. COLE		
100 E MAIN ST				ROUTE 2, I	ROUTE 2, BOX 153		
		73104-2509		DANIELE L	DANIELE LYNN COLE AND RON D. COLE		
OKLAHOMA CITY,	OK	73104-2309		VICI	OK 73	8859	
ormation(s) (Permit Valion Name 1 MISSISSIPPIAN	d for Listed For	rmations Only): Depth 11100	6	Name	Depth		
Name 1 MISSISSIPPIAN 2 3 4	d for Listed For	Depth	7 8 9	Name	Depth		
Name 1 MISSISSIPPIAN 2 3 4 5	d for Listed For	Depth	7 8	Name	Depth		
Name 1 MISSISSIPPIAN 2 3 4	d for Listed For	Depth	7 8 9 10	Name	Depth Increased Density Orders:		
Name 1 MISSISSIPPIAN 2 3 4 5 acing Orders: 657193		Depth 11100	7 8 9 10	Name			
Name 1 MISSISSIPPIAN 2 3 4 5 acing Orders: 657193 651262		Depth 11100	7 8 9 10	Name	Increased Density Orders:		
Name 1 MISSISSIPPIAN 2 3 4 5 acing Orders: 657193 651262 nding CD Numbers: 201810732		Depth 11100	7 8 9 10	Name	Increased Density Orders:		
Name 1 MISSISSIPPIAN 2 3 4 5 acing Orders: 657193 651262 nding CD Numbers: 201810732 201810731		Depth 11100	7 8 9 10	Name	Increased Density Orders:		

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

D. One time land application -- (REQUIRES PERMIT)

H SEE MEMO

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

PERMIT NO: 19-36086

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 07 Twp 19N Rge 17W County **DEWEY** Spot Location of End Point: N2 N2 NW NF Feet From: NORTH 1/4 Section Line: 150 EAST Feet From: 1/4 Section Line: 1980

Depth of Deviation: 10485 Radius of Turn: 633

Direction: 5

Total Length: 10220

Measured Total Depth: 21700

True Vertical Depth: 11100

End Point Location from Lease,
Unit, or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 1/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 1/11/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 1/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

 Category
 Description

 PENDING CD - 201810729
 1/18/2019

1/18/2019 - G58 - 18-19N-17W X651262 MSSP

2 WELLS NO OP. NAMED HEARING 1/22/2019

PENDING CD - 201810730 1/18/2019 - G58 - 7-19N-17W

X657193 MSSP 2 WELLS NO OP. NAMED HEARING 1/22/2019

PENDING CD - 201810731 1/18/2019 - G58 - (E.O.) 18 & 7-19N-17W

EST MULTIUNIT HORIZONTAL WELL

X651262 MSSP 18-19N-17W X657193 MSSP 7-19N-17W

50% 18-19N-17W 50% 7-19N-17W NO OP. NAMED

REC 1/11/2019 (MINMIER)

PENDING CD - 201810732 1/18/2019 - G58 - (E.O.) 18 & 7-19N-17W

X651262 MSSP 18-19N-17W X657193 MSSP 7-19N-17W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

COMPL. INT. (18-19N-17W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (7-19N-17W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL

NO OP. NAMÈD

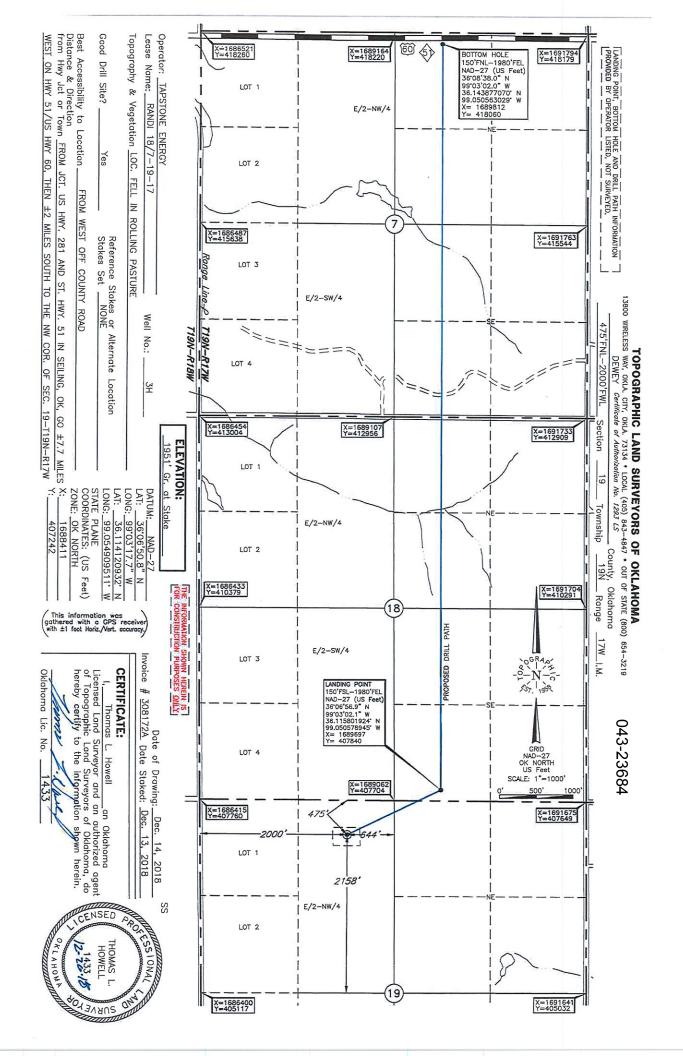
REC 1/11/2019 (MINMIER)

SPACING - 651262 1/18/2019 - G58 - (643.68)(IRR. UNIT) 18-19N-17W

VAC 78413 MCSTR EST MSSP, OTHERS

SPACING - 657193 1/18/2019 - G58 - (642.4)(IRR. UNIT) 7-19N-17W

VAC 85657 MCSTR EST MSSP, OTHERS



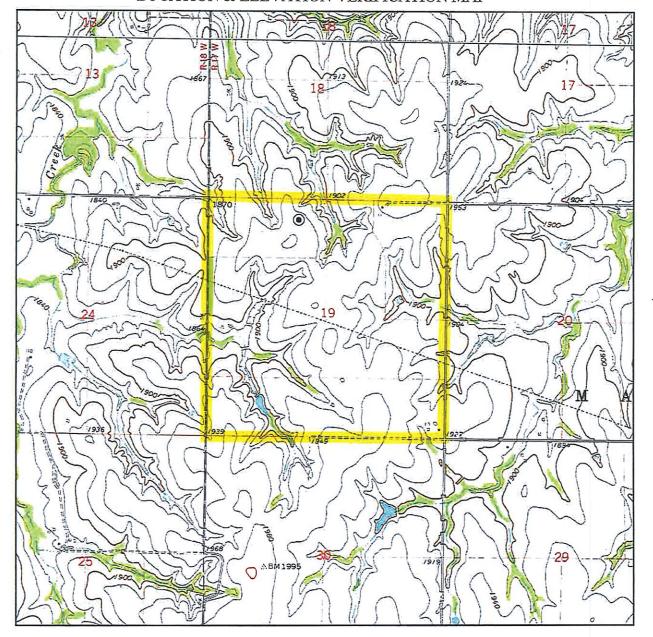
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13600 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219

Lease Nome: RANDI 18/7-19-17 Well No.: 3H Topography & Vegetation LOC. FELL IN ROLLING PASTURE Reference Stakes or Alternate Location Good Drill Site? Yes Stakes Set NONE Best Accessibility to Location FROM WEST OFF COUNTY ROAD Distance & Direction FROM JCT. US HWY. 281 AND ST. HWY. 51 IN SEILING, OK, GO ±7.7 MILES WEST ON HWY 51/US HWY 60, THEN ±2 MILES SOUTH TO THE NW COR. OF SEC. 19-T19N-R17W	ENERGY ENERGY	E/2-N	W/A	X=1691733 X=1691733 X=1691733 X=412909	[ANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION DEWEY Coefficient of Authorization PROMDED BY OPERATOR LISTED, NOT SURVEYED. 475'FNL-2000'FWL Section 19
DATUM:	Stake	E/2-NF)/4		NE————————————————————————————————————	76. 1293 LS County, O
This information was gathered with a GPS receiver with ±1 foot Horiz,/Vert. accuracy.	FOR CONSTRUCTION PL	W- E/2-SW/4	(18) 6 H		, a 3
CERTIFICATE: I, Thomas L. Howell an Oklahoma Licensed Land Surveyors of Oklahoma, do hereby certify to the information shown herein. Oklahoma Lic. No. 1433	SHOWN HEREN IS IN PURPOSES DELLY Date of Drawing:	Langing Point 150°S1=15801 150	901)	GRID NUB-27 OK NORTH US Feet SCALE 1"=1000"	17W I.M.
	Dec. 14, 2018	2158'		X=1691675 Y=407649	
THOMAS L. HOWELL SOLUTION OF LAHOMA	X=159640 Y=405117		19	X=1881541 Y=405032	

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry
13800 Wireless Way, Okla. City, Okla. 73134 * local (405) 843-4847 * out of state (800) 654-3219
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



 Sec.
 19
 Twp.
 19N
 Rng.
 17W
 IM

 County
 DEWEY
 State
 OK

 Operator
 TAPSTONE ENERGY

 Description
 475'FNL-2000'FWL

 Lease
 RANDI 18/7-19-17 3H

 Elevation
 1951' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval ___ 20'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.



LAND SURVEYORS OF OKLAHOMA

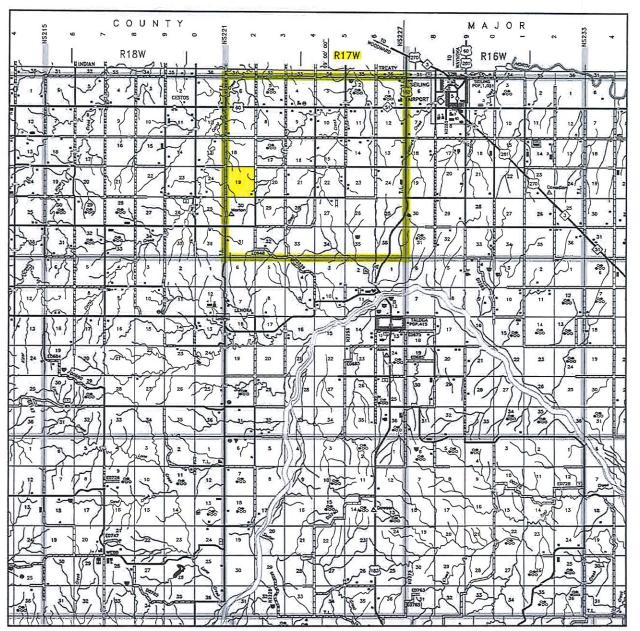
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VICINITY MAP

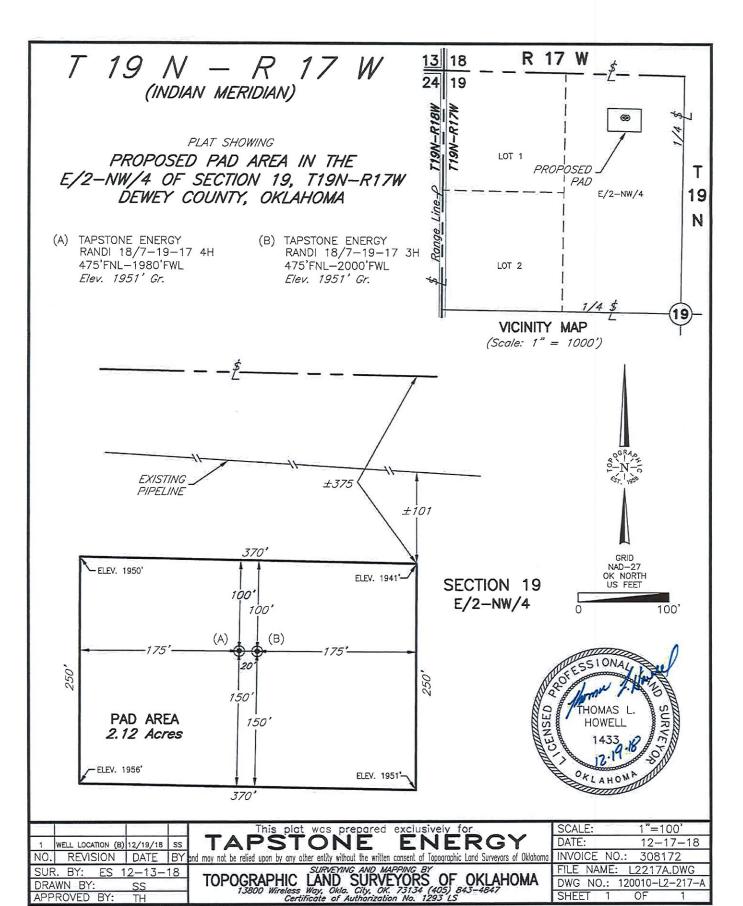


Scale: 1" = 3 Miles

2-N-5

Sec. 19	Twp	19N	Rng	17W	IM
County	DEWEY		State	OK	
Operator	TAPSTONE	ENER	GY		





SHEET 1

OF