

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit is not located in a Hydrologically Sensitive Area.
 Category of Pit:

 Clamer not required for Category: C
 C

Pit Location is NON HSA Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec	36	Twp	2N	Rge	4W	/	County	y 5	STEPHENS
Spot Location of End Point: W2 W2 E2 E2									
Feet	From:	SOL	JTH 1	/4 Sec	ction	Line	Э:	2640	
Feet	From:	EAS	5 T 1	/4 Se	ction	Line	e:	1054	
Depth of Deviation: 12396									
Radius of Turn: 715									
Direction: 178									
Total Length: 7750									
Measured Total Depth: 21270									
True Vertical Depth: 13480									
End Point Location from Lease,									
Unit, or Property Line: 1054									

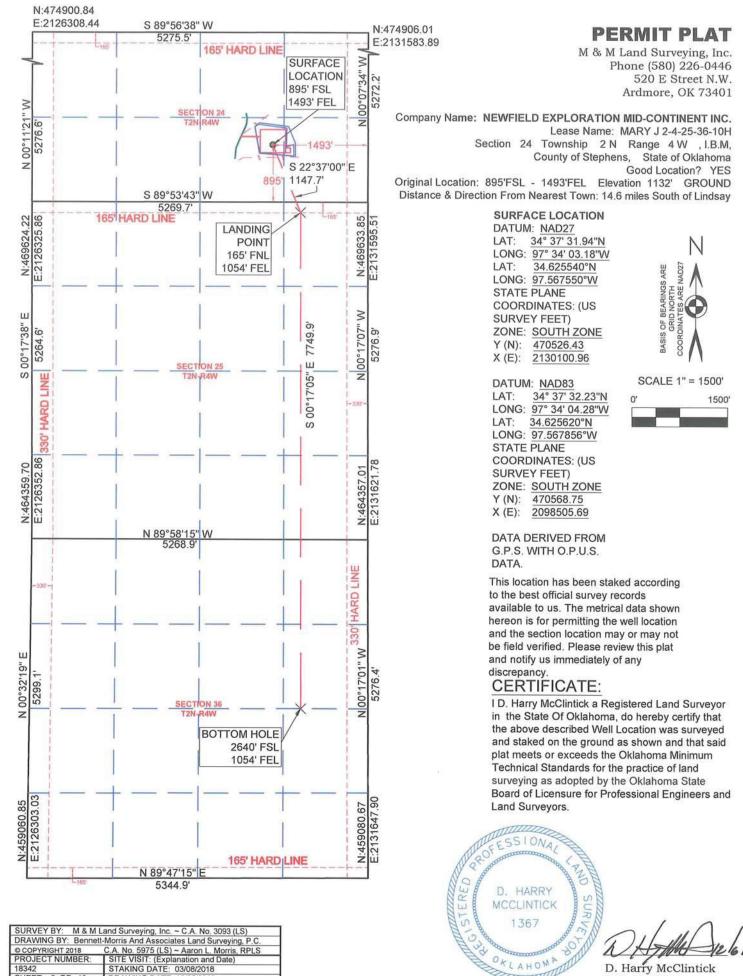
Notes:	
Category	Description
DEEP SURFACE CASING	12/17/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 683974	1/17/2019 - G56 - (I.O.) 25 & 36-2N-4W X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' FROM THE MARY J 1H-25X AND/OR PROPOSED WELLS NEWFIELD EXPLOR MID CON INC. 9/28/2018
HYDRAULIC FRACTURING	12/17/2018 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 682466	1/17/2019 - G56 - 25-2N-4W X622176 WDFD 8 WELLS NEWFIELD EXPLOR. MID-CON INC. 9/5/2018

Category	Description
INCREASED DENSITY - 682467	1/17/2019 - G56 - 36-2N-4W X622176 WDFD 8 WELLS NEWFIELD EXPLOR. MID-CON INC. 9/5/2018
LOCATION EXCEPTION - 683969	1/17/2019 - G56 - (I.O.) 25 & 36-2N-4W X622176 SCMR, WDFD, HNTN COMPL INT (25-2N-4W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL COMPL INT (36-2N-4W) NCT 0' FNL, NCT 2640' FSL, NCT 660' FEL NEWFIELD EXPLOR. MID-CON INC. 9/28/2018
МЕМО	12/17/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 622176	1/17/2019 - G56 - (640)(HOR) 25 & 36-2N-4W EST SCMR, WDFD, HNTN COMPL INT (SCMR, HNTN) NLT 660' FB COMPL INT (WDFD) NLT 330' FB
SPACING - 684426	1/17/2019 - G56 - (I.O.) 25 & 36-2N-4W ESTABLISH MULTIUNIT HORIZONTAL WELL X622176 SCMR, WDFD, HNTN (SCMR, HNTN ARE ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 67% 25-2N-4W 33% 36-2N-4W NEWFIELD EXPLOR. MID-CON INC. 10/5/2018

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SHEET: 6 OF 10

DRAWING DATE: 12/05/2018



D. Harry McClintick PLS. No.1367

OKLAHOMA

Rental



Newfield Exploration Mid-Con Inc 4 Waterway Square Place Ste 100 The Woodlands, TX 77380 281-847-6028

July 30, 2019

Oklahoma Corporation Commission Oil & Gas Conservation Division P.O. Box 52000-2000 Oklahoma City, Oklahoma 73152-2000

ATTN: Permitting

RE: Newfield Exploration Mid-Con Inc – 20944 Request to Withdraw Permit Mary J 2-4-25-36-10H Sec 24 2N 4W Stephens County

Dear Madam/Sirs:

This is our formal request to withdraw the Intent to Drill permit for the:

• Mary J 2-4-25-36-10H – API 35-137-27558

Newfield Exploration Mid-Con Inc will not be drilling this well.

Sincerely,

Gil North

Erick A. Rodriguez Regulatory Analyst