API NUMBER: 043 23683 Horizontal Hole Oil & Gas Multi Unit	OIL & GAS	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		01/18/2019 : 07/18/2020
	F	ERMIT TO DRILL		
	<u>-</u>			
WELL LOCATION: Sec: 19 Twp: 19N Rge	: 17W County: DEWEY	/		
SPOT LOCATION: S2 N2 NE NW	FEET FROM QUARTER: FROM N	ORTH FROM WEST		
	SECTION LINES: 4	75 1980		
Lease Name: RANDI 18/7-19-17	Well No: 4	н	Well will be 475 feet from nea	rest unit or lease boundary.
Operator TAPSTONE ENERGY LLC Name:		Telephone: 4057021600	OTC/OCC Number:	23467 0
TAPSTONE ENERGY LLC			YNN COLE AND RON D. COLE	≣
100 E MAIN ST			2, BOX 153	
OKLAHOMA CITY, OK	73104-2509	DANIELE	LYNN COLE AND RON D. CO	DLE
		VICI	OK	73859
Formation(s) (Permit Valid for Listed Name 1 MISSISSIPPIAN 2 3 4 5 Spacing Orders: 657193 651262	Depth 11100 Location Exception O	Name 6 7 8 9 10 rders:	Der	pth :
Pending CD Numbers: 201810734 201810733 201810730 201810729			Special Orders:	
Total Depth: 21700 Ground Elevation	1951 Surface C	asing: 1500	Depth to base of Treatable Wa	ter-Bearing FM: 240
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		r used to Drill: Yes
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Me: Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000		D. One time land ap H. SEE MEMO	plication (REQUIRES PERMIT)	PERMIT NO: 19-36087
Is depth to top of ground water greater than 10ft belo Within 1 mile of municipal water well? N	w base of pit? IN			
Wellhead Protection Area? N				
Pit is located in a Hydrologically Sensitive Are	ea.			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is BED AQUIFER				
Pit Location Formation: RUSH SPRINGS				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: RUSH SPRINGS

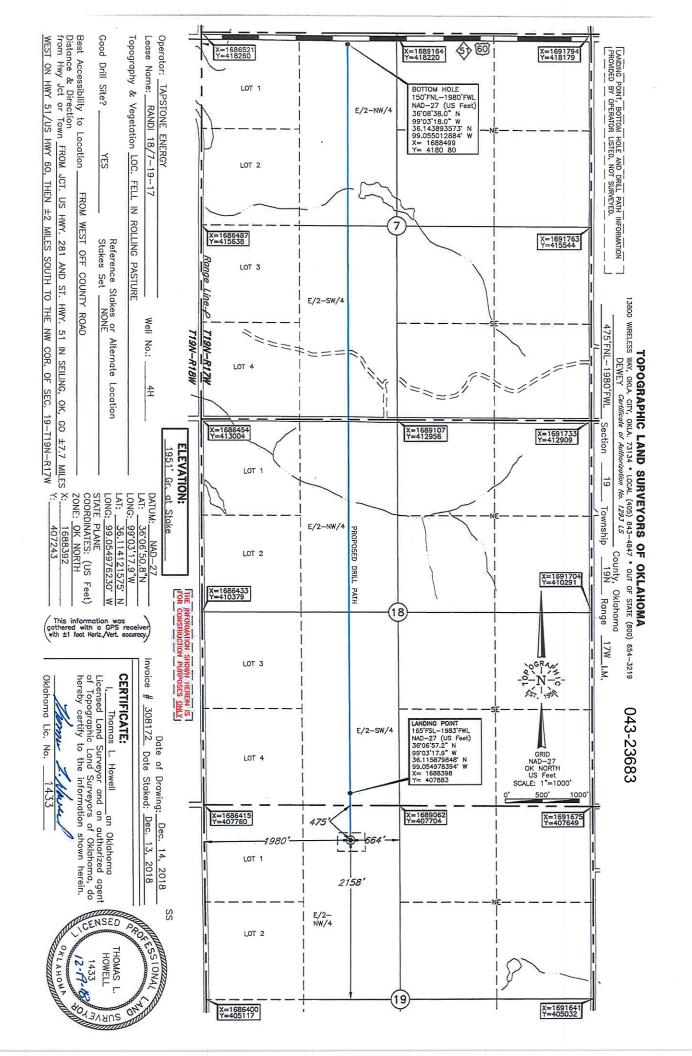
HORIZONTAL HOLE 1

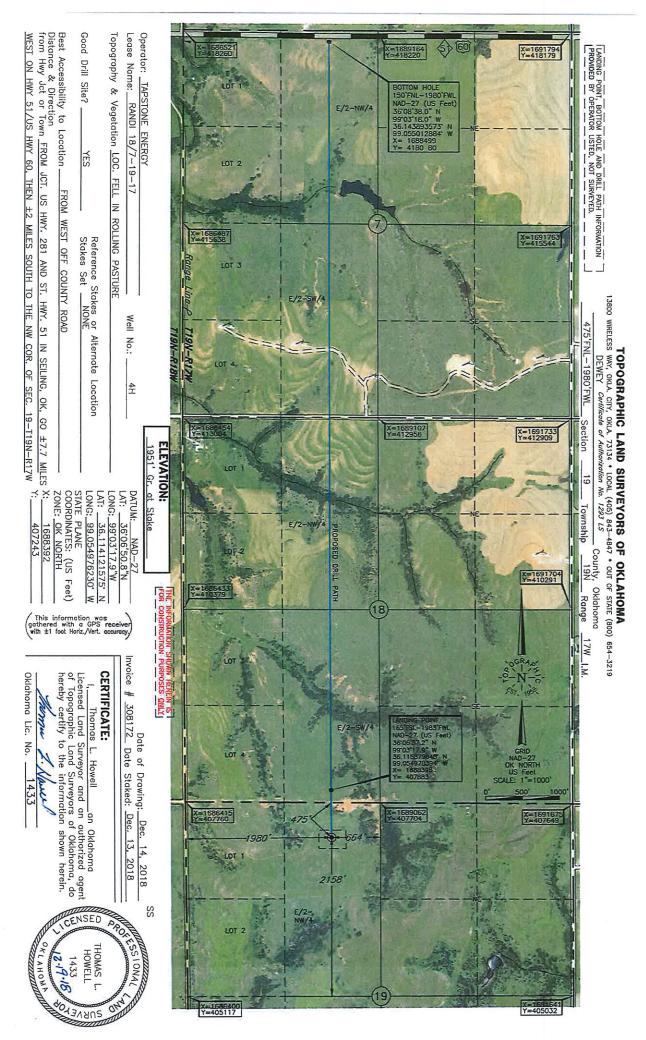
Sec	07	Twp	19N	Rge	17\	N	County	DEWEY
Spot	Locatior	of En	d Point	: N2	2	N2	NE	NW
Feet	From:	NOF	RTH	1/4 Seo	ction	Line	: 1	50
Feet	From:	WE	ST	1/4 Se	ction	Line	: 19	980
Depth of Deviation: 10500								
Radius of Turn: 638								
Direction: 1								
Total Length: 10197								
Measured Total Depth: 21700								
True Vertical Depth: 11100								
End Point Location from Lease,								
Unit, or Property Line: 150								

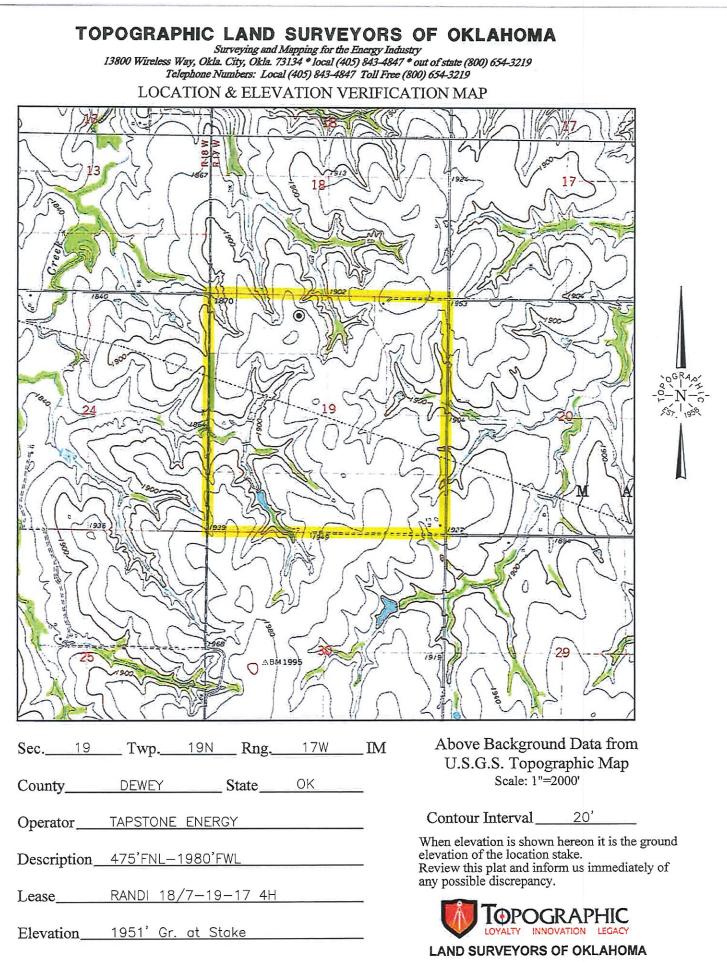
Notes:	
Category	Description
DEEP SURFACE CASING	1/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	1/11/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	1/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 043 23683 RANDI 18/7-19-17 4H

Category	Description
PENDING CD - 201810729	1/18/2019 - G58 - 18-19N-17W X651262 MSSP 2 WELLS NO OP. NAMED HEARING 1/22/2019
PENDING CD - 201810730	1/18/2019 - G58 - 7-19N-17W X657193 MSSP 2 WELLS NO OP. NAMED HEARING 1/22/2019
PENDING CD - 201810733	1/18/2019 - G58 - (E.O.) 18 & 7-19N-17W EST MULTIUNIT HORIZONTAL WELL X651262 MSSP 18-19N-17W X657193 MSSP 7-19N-17W 50% 18-19N-17W 50% 7-19N-17W NO OP. NAMED REC 1/11/2019 (MINMIER)
PENDING CD - 201810734	1/18/2019 - G58 - (E.O.) 18 & 7-19N-17W X651262 MSSP 18-19N-17W X657193 MSSP 7-19N-17W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL COMPL. INT. (18-19N-17W) NCT 150' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (7-19N-17W) NCT 0' FSL, NCT 150' FNL, NCT 1320' FWL NO OP. NAMED REC 1/11/2019 (MINMIER)
SPACING - 651262	1/18/2019 - G58 - (643.68)(IRR. UNIT) 18-19N-17W VAC 78413 MCSTR EST MSSP, OTHERS
SPACING - 657193	1/18/2019 - G58 - (642.4)(IRR. UNIT) 7-19N-17W VAC 85657 MCSTR EST MSSP, OTHERS





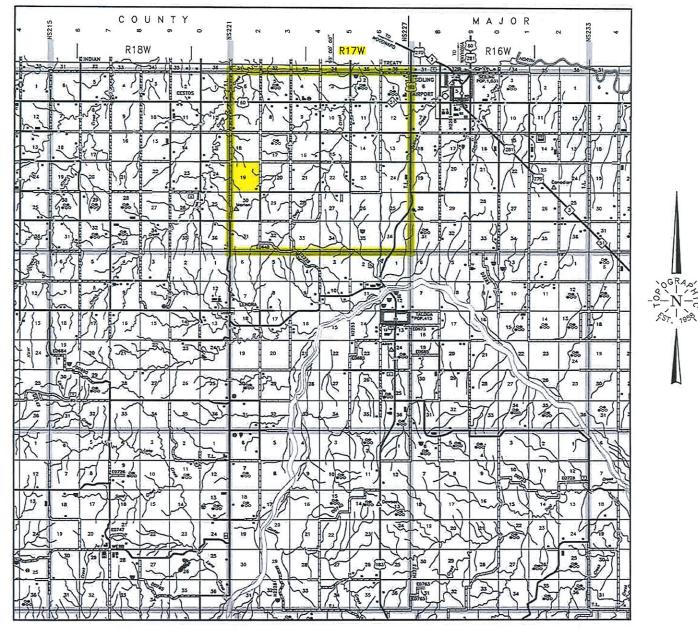


Dec. 13, 2018

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Okla. City, Okla. 73134 * local (405) 843-4847 * out of state (800) 654-3219 Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

Sec. 19 Twp. 19N Rng. 17W IM

County____DEWEY___State___OK

Operator TAPSTONE ENERGY



