API NUMBER:	073 26709

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/08/2020 Expiration Date: 01/08/2022

PERMIT TO DRILL

WELL LOCATION:	Section: 09	То	wnship:	15N Range:	7W	County: K	INGFISHER				
SPOT LOCATION:	SE SW	sw	SE	FEET FROM QUARTER:	FROM	SOUTH	FROM EAST				
				SECTION LINES:		323	2216				
Lease Name:	WALTA				Well No:	1507 2H-4		Well will be	323	feet from nearest unit	or lease boundary
					Wen No.	1507 211-		Wen win be	525		
Operator Name:	Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0						ber: 20944 0				
OVINTIV MID-CONTINENT INC.											
4 WATERWAY AVE STE 100				DAVID ALAN W	ALTA, TRUS	STEE O	F THE WALTA RE	VOCABLE TRUST			
THE WOODLANDS, TX 77380-2764			5208 PARK RIDGE ROAD								
	5		17	11000 2101			FLOWER MOU			TX 75022	
										17 75022	
Formation(s)	(Permit Valid	l for Liste	ed Form	nations Only):							
Name			Code		Depth						
1 MISSISSIPF	PIAN		359MS	SP 7	7969						
Spacing Orders:	623630			Locat	ion Excep	tion Orders	: 695284		Inc	reased Density Orders:	692413
	695274						695275				692414
	709432						709433				709429
							709442				709428
											No. On a sint Onders
Pending CD Number	ers: No Pending									Special Orders:	No Special Orders
Total Depth: 1	18744 G	iround Elev	ation: 11	38 S u	Irface C	Casing:	1500	Depth	to base o	of Treatable Water-Bearin	g FM: 270
									D	eep surface casing	has been approved
Under	Federal Jurisdiction	n: No					Approved Method fo	or disposal of Dri	lling Fluid	ds:	
Fresh Water	r Supply Well Drille	d: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37372				
Surface	e Water used to Dri	ll: No					E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498				
PIT 1 INFOR	MATION						Catego	ryofPit: C			
Type of	Pit System: CLOS	SED Close	ed System	Means Steel Pits			Liner not required f	Liner not required for Category: C			
Type of M	lud System: WAT	ER BASED)				Pit Location is: BED AQUIFER				
Chlorides Max: 5000 Average: 3000				Pit Location For	mation: CEDA	R HILLS					
Is depth to	top of ground wate	er greater th	nan 10ft be	elow base of pit? Y							
Within 1	mile of municipal w	ater well?	Ν								
	Wellhead Protect	ion Area?	Ν								
Pit <u>is</u> le	ocated in a Hydrolo	gically Sen	sitive Area	а.							
PIT 2 INFOR	MATION						Catego	ryofPit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C							
Type of Mud System: OIL BASED				Pit Location is: BED AQUIFER							
Chlorides Max: 300000 Average: 200000			Pit Location For	mation: CEDA	R HILLS						
Is depth to top of ground water greater than 10ft below base of pit? Y											
Within 1 mile of municipal water well? N											
Wellhead Protection Area? N											
Pit <u>is</u> le	ocated in a Hydrolo	gically Sen	sitive Area	a.							

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE	1			
Section: 4	Township: 15N	Range: 7W	Total Length:	10257
	County: KINGFISHER		Measured Total Depth:	18744
Spot Location of E	End Point: NE NW	NE NW	True Vertical Depth:	7969
Fe	eet From: NORTH	1/4 Section Line: 85	End Point Location from	
F	eet From: WEST	1/4 Section Line: 1740	Lease, Unit, or Property Line:	85

NOTES:	
Category	Description
DEEP SURFACE CASING	6/24/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695284	6/25/2020 - G56 - (I.O.) 4 & 9-15N-7W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO WALTA 1H-4X AND/OR PROPOSED WELLS NO OP NAMED 4/29/2019
EXCEPTION TO RULE - 709442	6/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695284
HYDRAULIC FRACTURING	6/24/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692413	6/26/2020 - G56 - 4-15N-7W X623630 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 3/5/2019
INCREASED DENSITY - 692414	6/26/2020 - G56 - 9-15N-7W X623630 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 3/5/2019
INCREASED DENSITY - 709428	6/26/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692413
INCREASED DENSITY - 709429	6/26/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692414
LOCATION EXCEPTION - 695275	6/25/2020 - G56 - (I.O.) 4 & 9-15N-7W X623630 MSSP COMPL INT (9-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL INT (4-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL NO OP NAMED 4/29/2019
LOCATION EXCEPTION - 709433	6/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695275
МЕМО	6/24/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 623630	6/25/2020 - G56 - (640)(HOR) 4 & 9-15N-7W VAC 285763 MNNG 4-15N-7W*** VAC 191967 MSSLM 4-15N-7W VAC 37910 MISS 9-15N-7W*** VAC 223532 MSSLM 9-15N-7W EXT 617362 MSSP COMPL INT NCT 660' FB **** S/B VAC 285763 CSTRU, MNNG 4-15N-7W, VAC 37910 MSCST 9-15N-7W; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 695274	6/25/2020 - G56 - (I.O.) 4 & 9-15N-7W EST MULITUNIT HORIZONTAL WELL X623630 MSSP 50% 4-15N-7W 50% 9-15N-7W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID- CONTINENT INC.) 4/29/2019
SPACING - 709432	6/25/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695274

