

API NUMBER: 073 26707

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/08/2020
Expiration Date: 01/08/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 09 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION: SE SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 323 2176

Lease Name: WALTA Well No: 1507 4H-4X Well will be 323 feet from nearest unit or lease boundary.
Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0

OVINTIV MID-CONTINENT INC.
4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

DAVID ALAN WALTA, TRUSTEE OF THE WALTA REVOCABLE TRUST
5208 PARK RIDGE ROAD
FLOWER MOUND TX 75022

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	7926

Spacing Orders: 623630	Location Exception Orders: 695284	Increased Density Orders: 692413
709436	695279	692414
695278	709437	709429
	709442	709428

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 18568 Ground Elevation: 1139 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 270

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37372
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

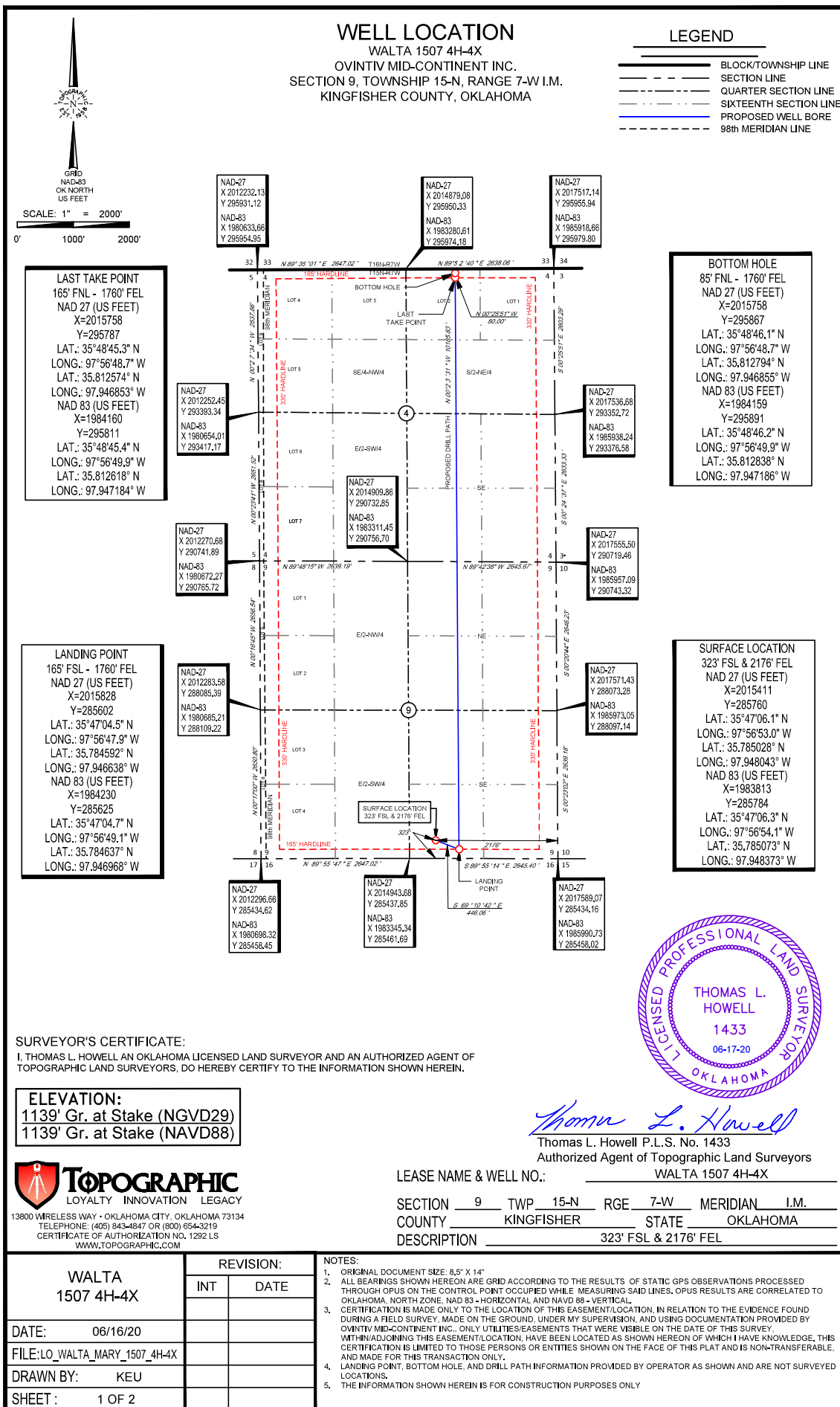
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 4	Township: 15N	Range: 7W	Total Length: 10265	
County: KINGFISHER			Measured Total Depth: 18568	
Spot Location of End Point: NW	NE	NW	NE	True Vertical Depth: 7926
Feet From: NORTH	1/4 Section Line: 85		End Point Location from	
Feet From: EAST	1/4 Section Line: 1760		Lease,Unit, or Property Line: 85	

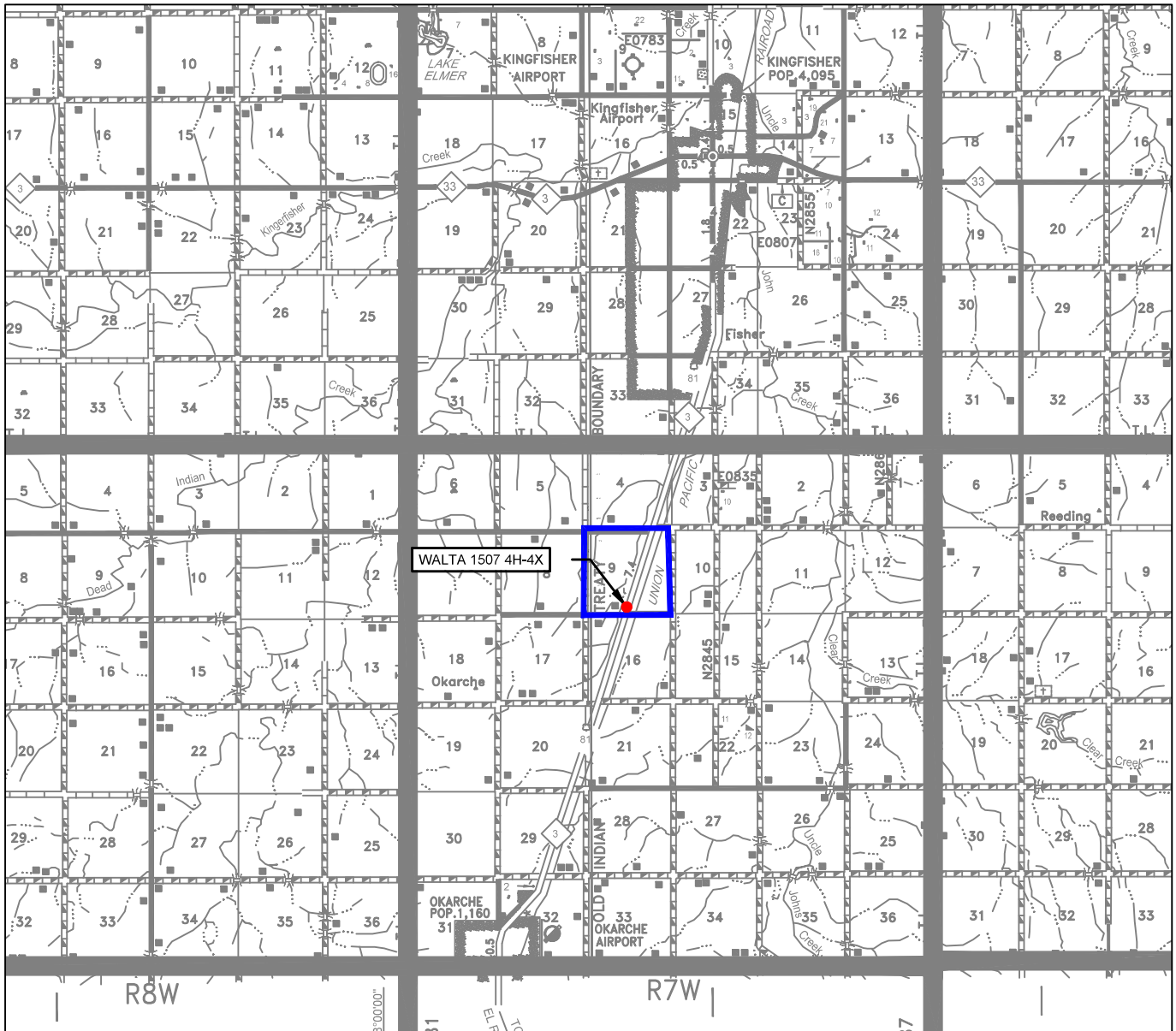
NOTES:	
Category	Description
DEEP SURFACE CASING	6/24/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695284	7/8/2020 - G56 - (I.O.) 4 & 9-15N-7W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO WALTA 1H-4X AND/OR PROPOSED WELLS NO OP NAMED 4/29/2019
EXCEPTION TO RULE - 709442	7/8/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695284
HYDRAULIC FRACTURING	6/24/2020 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 692413	7/8/2020 - G56 - 4-15N-7W X623630 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 3/5/2019
INCREASED DENSITY - 692414	7/8/2020 - G56 - 9-15N-7W X623630 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 3/5/2019
INCREASED DENSITY - 709428	7/8/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692413
INCREASED DENSITY - 709429	7/8/2020 - G56 - EXTENSION OF TIME FOR ORDER # 692414
LOCATION EXCEPTION - 695279	7/8/2020 - G56 - (I.O.) 4 & 9-15N-7W X623630 MSSP COMPL INT (9-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (4-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL NO OP NAMED 4/29/2019
LOCATION EXCEPTION - 709437	7/8/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695279
MEMO	6/24/2020 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR

This permit does not address the right of entry or settlement of surface damages.
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 623630	7/8/2020 - G56 - (640)(HOR) 4 & 9-15N-7W VAC 285763 MNNG 4-15N-7W*** VAC 191967 MSSLM 4-15N-7W VAC 37910 MISS 9-15N-7W*** VAC 223532 MSSLM 9-15N-7W EXT 617362 MSSP COMPL INT NCT 660' FB *** S/B VAC 285763 CSTRU, MNNG 4-15N-7W, VAC 37910 MSCST 9-15N-7W; WILL BE CORRECTED VIA NPT PER ATTORNEY FOR OPERATOR
SPACING - 695278	7/8/2020 - G56 - (I.O.) 4 & 9-15N-7W EST MULTUNIT HORIZONTAL WELL X623630 MSSP 50% 4-15N-7W 50% 9-15N-7W NEWFIELD EXPLORATION MID-CONTINENT INC. (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC.) 4/29/2019
SPACING - 709436	7/8/2020 - G56 - EXTENSION OF TIME FOR ORDER # 695278



VICINITY MAP



LEASE NAME & WELL NO.: WALT 1507 4H-4X

SECTION 9 TWP 15-N RGE 7-W MERIDIAN I.M.

COUNTY KINGFISHER STATE OK

DESCRIPTION 323' FSL & 2176' FEL

DISTANCE & DIRECTION

FROM OKARCHE, OK GO ±4.0 MI. NORTH ON US-81. THEN ±0.1 MI. EAST
ON E0850 RD TO THE SOUTH QUARTER CORNER OF SECTION
9-T15N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET.



SCALE: 1" = 10000'
0' 5000' 10000'



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

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