API NUMBER: 037 29462

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/29/2020 Expiration Date: 03/29/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	15N Rang	e: 8E	County: 0	CRE	EK					
SPOT LOCATION:	C SE	NW	NW	FEET FROM QUARTE	R: FROM	NORTH	FRO	M WEST					
				SECTION LINE	S:	990		990					
	DUEEN 0 DID							330					
Lease Name:	BUFFALO RID	GE			Well No	: 36-3			Well will be	e 990	feet from r	nearest unit	or lease boundary.
Operator Name:	BARDEN/BAS	S OIL &	GAS EXPLO	RATION	Telephone	: 97256314	496				OTC/	OCC Num	ber: 24488 0
BARDEN/BASS OIL & GAS EXPLORATION COMPANY INC BRANDY R SMITH													
201A W MOORE AVE STE D							$ \ $	293397 S 385T	H AVE				
TERRELL,			TX	75160-3143			$ \ $	BRISTOW			OK	74010	
,			.,,				$ \ $	BIGOTOW			OK	74010	
							-						
Formation(s)	(Permit Val	id for L	isted Form	nations Only):									
Name			Code		Depth		Г	Name			Code		Depth
1 SKINNER			404SKI	NR	2120			6 WILCOX			202WLC	X	3660
2 RED FORK			404RDI		2280		_						
3 BARTLESVII	LLE		404BR\	VL	2660								
4 GILCREASE			403GL0	CR	2990								
5 VIOLA			202VIO)L	3600								
Spacing Orders:	No Spacing			Loc	ation Exce	ption Orders	s: N	No Exceptions		In	creased Dens	sity Orders:	No Density Orders
Pending CD Number	ers: No Pendir	ng			Working in	terest owne	rs' no	otified: ***			Spec	cial Orders:	No Special Orders
Total Depth: 4	000	Ground	Elevation: 91	1	Surface	Casing:	630	0	Dept	h to base	of Treatable \	Water-Bearin	g FM: 570
Under Federal Jurisdiction: No						Г	Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No							A. Evaporation/dewater and backfilling			ng of reserve pit.			
Surface	Water used to D	Orill: No)						_				
							L						
PIT 1 INFORMATION							Category of Pit: 2						
Type of Pit System: ON SITE							Liner not required for Category: 2						
Type of Mud System: WATER BASED									ation is: BED				
Chlorides Max: 5000 Average: 3000								Pit Location For	mation: VAMO	OOSA			
Is depth to	top of ground wa	ter great	er than 10ft be	elow base of pit?	Y								
Within 1 r	nile of municipal	water we	ell? N										
	Wellhead Prote	ction Are	ea? N										
Pit <u>is</u> lo	cated in a Hydro	logically	Sensitive Area	a.									

NOTES:

Category	Description
HYDRAULIC FRACTURING	[9/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	[9/29/2020 - GB6] - SKNR, RDFK, BRVL, GLCR, VIOL, WLCX UNSPACED; 160-ACRE LEASE (NW4 36 -15N-8E)