API NUMBER: 037 29460

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/29/2020
Expiration Date: 03/29/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	15N Ran	ge: 8E	County: (CRE	EK					
SPOT LOCATION:	C Sw	NE	NW	FEET FROM QUAR	ΓER: FROM	SOUTH	FRO	DM EAST					
				SECTION LI	NES:	1650		990					
								330					
Lease Name:	BUFFALO RID	GE			Well No	: 36-1			Well wi	ill be 990	feet from	nearest unit	or lease boundary.
Operator Name:	BARDEN/BAS	S OIL &	GAS EXPLO	RATION	Telephone	97256314	496				OTC	OCC Num	ber: 24488 0
BARDEN/BAS	SS OIL & GA	S EXF	LORATIO	N COMPAN	/ INC			BRANDY R SMI	TH				
201A W MOO	RE AVE ST	ΞD					Ш	29397 S 385TH	AVE				
TERRELL,			TX	75160-3143			Ш	BRISTOW			ОК	74010	
			170				Ш	BRISTOW			OIX	74010	
							'						
							,						
Formation(s)	(Permit Val	id for L	isted Forn	nations Only)	:								
Name			Code		Depth] [Name			Code		Depth
1 SKINNER			404SK	NR	2120			6 WILCOX			202WLC	X	3660
2 RED FORK			404RD		2280								
3 BARTLESVII	LLE		404BR	VL	2660								
4 GILCREASE			403GL	CR	2990								
5 VIOLA			202VIC	DL	3600								
Spacing Orders:	No Spacing			L	ocation Exce	eption Orders	s:	No Exceptions		I	ncreased Den	sity Orders:	No Density Orders
Pending CD Number	ers: No Pendir	g		_	Working ir	nterest owne	ers' n	otified: ***			Spe	cial Orders:	No Special Orders
Total Depth: 4	000	Ground	Elevation: 91	1	Surface	Casing:	63	0	D	epth to base	e of Treatable	Water-Bearir	g FM: 580
Under	Federal Jurisdict	ion: No)				ſ	Approved Method for	r disposal o	f Drilling Fl	uids:		
Fresh Water Supply Well Drilled: No				A. Ev			A. Evaporation/dewater and backfilling of reserve pit.						
Surface	Water used to D	rill: No)										
							L						
PIT 1 INFORMATION							Category of Pit: 2						
Type of Pit System: ON SITE							Liner not required for Category: 2						
Type of Mud System: WATER BASED							Pit Location is: BED AQUIFER						
Chlorides Max: 50	•				.,			Pit Location Forr	mation: TA	ALLANT			
	top of ground wa	•		elow base of pit?	Y								
Within 1 n	nile of municipal												
	Wellhead Prote												
Pit <u>is</u> lo	cated in a Hydro	logically	Sensitive Are	a.									

NOTES:

Category	Description						
HYDRAULIC FRACTURING	[9/29/2020 - GC2] - OCC 165:10-3-10 REQUIRES:						
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;						
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,						
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG						
SPACING	[9/29/2020 - GB6] - SKNR, RDFK, BRVL, GLCR, VIOL, WLCX UNSPACED; 160-ACRE LEASE (NW4 36 -15N-8E)						