API NUMBER:	047	24557	А

Oil & Gas

Straight Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

 Approval Date:
 09/29/2020

 Expiration Date:
 03/29/2022

## PERMIT TO RECOMPLETE

WELL LOCATION:	Section:	25	Township:	22N	Range:	4W	County:	GARFI	ELD					
SPOT LOCATION:	C	NE	NW	FEET FRO	OM QUARTER:	FROM	SOUTH	FROM	WEST					
				SE	CTION LINES:		1980		1980					
Lease Name:	HOTSON					Well No:	49			Well will be	1980	feet from	n nearest unit or lea	se boundary.
Operator Name:	M M ENERGY	INC			Т	elephone:	4054633	355				ото	C/OCC Number:	19118 0
M M ENERG	Y INC							] [/	RCO					
PO BOX 2190	)4							1	701 SUMMIT					
Oklahoma Cit	у,		OK	73134				5	SUITE 2					
								F	PLANO			ТΧ	75074	

## Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth		
1 TONKAWA	406TNKW	3300		
Spacing Orders: No Spacing	I	Location Exception Order	s: No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending		Working interest owne	ers' notified: ***	Special Orders: No Special Orders
Total Depth: 4994	Ground Elevation: 1085	Surface Casing:	310 IP	Depth to base of Treatable Water-Bearing FM: 240
Under Federal Jurisdiction: No			Approved Method for a	disposal of Drilling Fluids:
Fresh Water Supply We	ell Drilled: No			
Surface Water used to Drill: No				
11.5				

NOTES:	
Category	Description
HYDRAULIC FRACTURING	9/28/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH
	WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	9/28/2020 - GC2 - FORMATION UNSPACED 160-ACRE LEASE NW4