

API NUMBER: 017 25767

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/20/2022  
Expiration Date: 07/20/2023

Multi Unit Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 04 Township: 13N Range: 7W County: CANADIAN

SPOT LOCATION: SW NE SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 783 2055

Lease Name: HUFNAGEL 1407 Well No: 5H-33X Well will be 783 feet from nearest unit or lease boundary.  
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC  
4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

MICHAEL AND THOMAS HUFNAGEL  
PO BOX 82  
PO BOX 692  
OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

| Name            | Code    | Depth |
|-----------------|---------|-------|
| 1 MISSISSIPPIAN | 359MSSP | 9080  |

Spacing Orders: 640129 Location Exception Orders: 721984 Increased Density Orders: 721925  
631989 721983 722576  
721982

Pending CD Numbers: 202102193

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 19878 Ground Elevation: 1269

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38063  
E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498  
H. (Other) SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

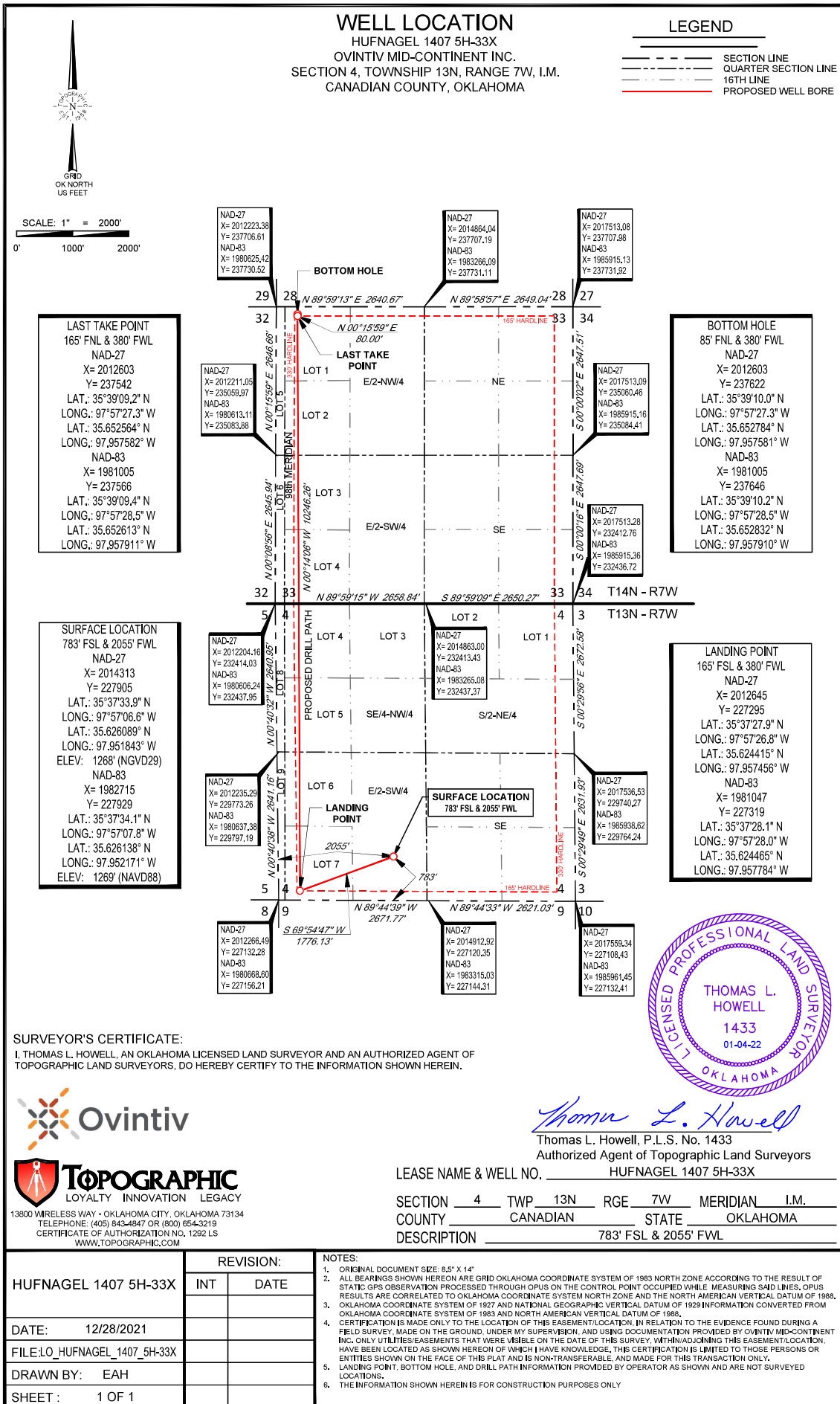
|                                |                  |                       |              |                                   |
|--------------------------------|------------------|-----------------------|--------------|-----------------------------------|
| Section: 33                    | Township: 14N    | Range: 7W             | Meridian: IM | Total Length: 10246               |
|                                | County: CANADIAN |                       |              | Measured Total Depth: 19878       |
| Spot Location of End Point: NE | NW               | NW                    | NW           | True Vertical Depth: 10000        |
| Feet From: <b>NORTH</b>        |                  | 1/4 Section Line: 85  |              | End Point Location from           |
| Feet From: <b>WEST</b>         |                  | 1/4 Section Line: 380 |              | Lease, Unit, or Property Line: 85 |

**NOTES:**

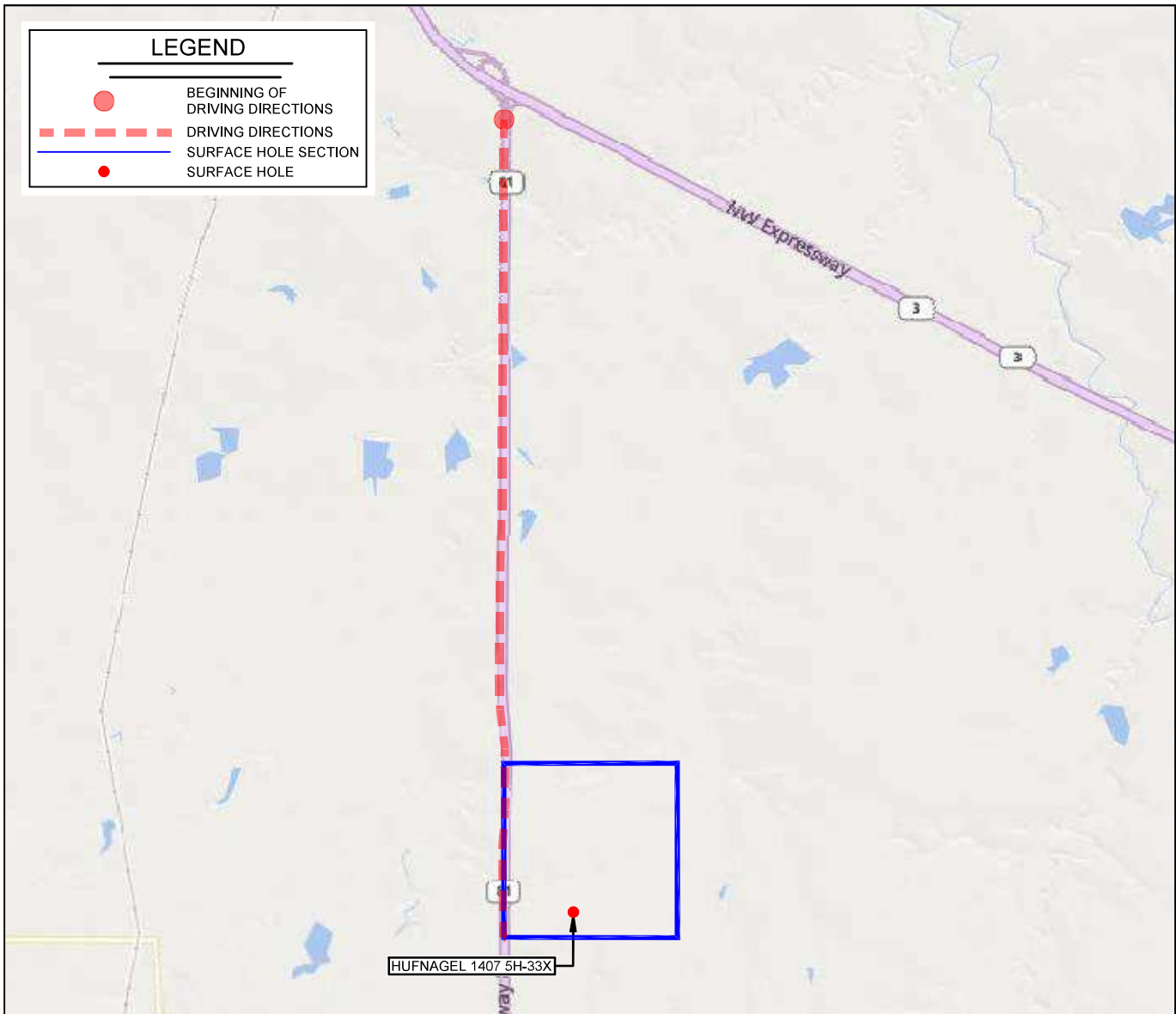
| Category                    | Description  |
|-----------------------------|--|
| DEEP SURFACE CASING         | [1/19/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING   |
| EXCEPTION TO RULE - 721984  | [1/20/2022 - G56] - (I.O.) 4-13N-7W, 28 & 33-14N-7W<br>X165:10-3-28(C)(2)(B) MSSP (HUFNAGEL 1407 5H-33X)<br>MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WELLS<br>NO OP NAMED<br>12/3/2021  |
| HYDRAULIC FRACTURING        | [1/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a> |
| INCREASED DENSITY - 721925  | [1/20/2022 - G56] - 4-13N-7W<br>X640129 MSSP<br>3 WELLS<br>OVINTIV USA INC<br>12/1/2021  |
| INCREASED DENSITY - 722576  | [1/20/2022 - G56] - (I.O.) 33-14N-7W<br>X640129 MSSP<br>3 WELLS<br>OVINTIV USA INC<br>1/4/2022   |
| LOCATION EXCEPTION - 721983 | [1/20/2022 - G56] - (I.O.) 4-13N-7W & 33-14N-7W<br>X640129 MSSP, OTHERS<br>COMPL INT (4-13N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL<br>COMPL INT (33-14N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL<br>OVINTIV USA INC<br>12/3/2021   |
| MEMO                        | [1/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT   |
| SPACING - 631989            | [1/20/2022 - G56] - (640)(HOR) 28-14N-7W<br>VAC OTHERS<br>VAC 138432/139327 MISS, MCSTR, OTHER 28-14N-7W<br>EXT 615614 MSSP, OTHERS<br>POE TO BHL NLT 660' FB<br>(COEXIST SP. ORDER # 137737 MSSLM, HNTN NW4 & SW4 21-14N-7W & ORDER # 152267 MCSTR NW4 & SW4 21-14N-7W)   |
| SPACING - 640129            | [1/20/2022 - G56] - (640)(HOR) 33-14N-7W & 4-13N-7W<br>VAC 138432/139327 MISS, OTHER N2 & SE4 33-14N-7W<br>VAC 138432/139327 MCSTR 33-14N-7W<br>VAC 82944 MCSTR, OTHER 4-13N-7W<br>EXT 631989 MSSP, OTHERS<br>POE TO BHL NCT 660' FB<br>(COEXIST SP. ORDER # 138432/139327 MISS SW4 33-14N-7W)   |
| SPACING - 721982            | [1/20/2022 - G56] - (I.O.) 4-13N-7W & 33-14N-7W<br>EST MULTIUNIT HORIZONTAL WELL<br>X640129 MSSP, OTHERS<br>50% 4-13N-7W<br>50% 33-14N-7W<br>OVINTIV USA INC<br>12/3/2021  |

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017 25767 HUFNAGEL 1407 5H-33X



## VICINITY MAP



LEASE NAME & WELL NO. HUFNAGEL 1407 5H-33X

SECTION 4 TWP 13N RGE 7W MERIDIAN I.M.

COUNTY CANADIAN STATE OKLAHOMA

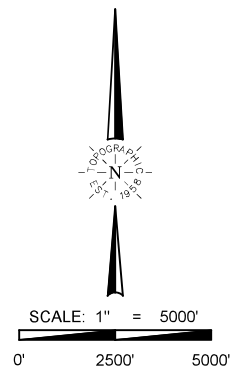
DESCRIPTION 783' FSL & 2055' FWL

### DISTANCE & DIRECTION

FROM THE INTERSECTION OF US-81 AND OK-3 GO  $\pm 4.75$  MI. SOUTH  
ON ON US-81 AND TURN EAST TO THE SOUTHWEST CORNER OF  
SECTION 4-T13N-R7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY OVINTIV MID-CONTINENT INC.. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1983, U.S. SURVEY FEET AND THE NORTH AMERICAN VERTICAL DATUM OF 1988.



 **TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134  
TELEPHONE: (405) 843-4847 OR (800) 654-3219  
CERTIFICATE OF AUTHORIZATION NO. 1292 LS  
WWW.TOPOGRAPHIC.COM