

API NUMBER: 017 25794

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/01/2022  
Expiration Date: 10/01/2023

Multi Unit Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ SW ☐ SE ☐ NE ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 1312 2120

Lease Name: BATTLE CRY 1207 17-08 Well No: 4MH Well will be 1312 feet from nearest unit or lease boundary.  
Operator Name: REVOLUTION OPERATING COMPANY LLC Telephone: 4055345232 OTC/OCC Number: 24513 0

REVOLUTION OPERATING COMPANY LLC  
14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

WILLIAMSTOWN NORTH LLC  
810 SW 26TH ST.  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	9946

Spacing Orders: 723856  
683787  
709998

Location Exception Orders: No Exceptions

Increased Density Orders: 724433  
724434

Pending CD Numbers: 202200099  
202200100

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 16040 Ground Elevation: 1371

Surface Casing: 1300

Depth to base of Treatable Water-Bearing FM: 340

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37971

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 8	Township: 12N	Range: 7W	Meridian: IM	Total Length: 5617
County: CANADIAN				Measured Total Depth: 16040
Spot Location of End Point: NW	NE	NE	NE	True Vertical Depth: 9946
Feet From: <b>NORTH</b>	1/4 Section Line: 165		End Point Location from	
Feet From: <b>EAST</b>	1/4 Section Line: 400		Lease, Unit, or Property Line: 165	

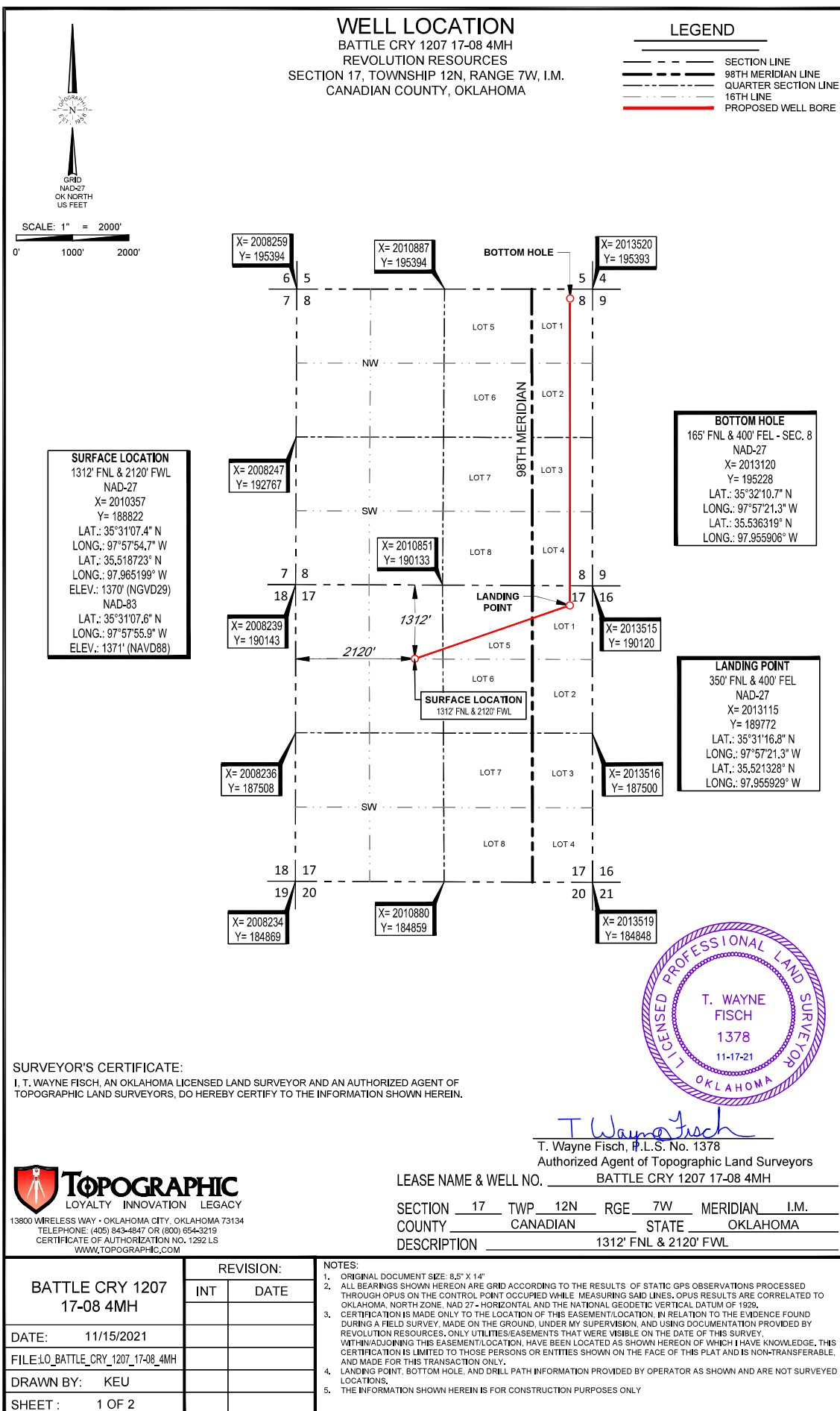
## NOTES:

Category	Description
DEEP SURFACE CASING	[3/24/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[3/24/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 724433	[4/1/2022 - G56] - 17-12N-7W X683787/709998 MSSP 4 WELLS REVOLUTION OP CO, LLC 3/24/2022
INCREASED DENSITY - 724434	[4/1/2022 - G56] - (I.O.) 8-12N-7W X723856 MSSP 3 WELLS REVOLUTION OP CO, LLC 3/24/2022
MEMO	[3/24/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200099	[4/1/2022 - G56] - (I.O.) 8 & 17-12N-7W EST MULTIUNIT HORIZONTAL WELL X723856 MSSP, OTHER 8-12N-7W X683787/709998 MSSP, OTHER 17-12N-7W 6% 17-12N-7W 94% 8-12N-7W NO OP NAMED REC 2/25/2022 (HUBER)
PENDING CD - 202200100	[4/1/2022 - G56] - (I.O.) 8 & 17-12N-7W X723856 MSSP, OTHER 8-12N-7W X683787/709998 MSSP, OTHER 17-12N-7W COMPL INT (17-12N-7W) NCT 330' FNL, NCT 0' FNL, NCT 330' FEL COMPL INT (8-12N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NO OP NAMED REC 2/25/2022 (HUBER)
SPACING - 683787	[4/1/2022 - G56] - (640)(HOR) 17-12N-7W EST MSSP, OTHERS COMPL INT NLT 660' FB (COEXIST WITH SP # 146122 & # 147489)
SPACING - 709998	[4/1/2022 - G56] - CONFIRM 683787 AS TO RESPONDENTS
SPACING - 723856	[4/1/2022 - G56] - (640)(HOR) 8-12N-7W VAC 146122 MSSP, OTHER VAC 147489 MSSP, OTHER EXT 660608 MSSP, OTHERS POE TO BHL NLT 660' FB

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25794 BATTLE CRY 1207 17-08 4MH

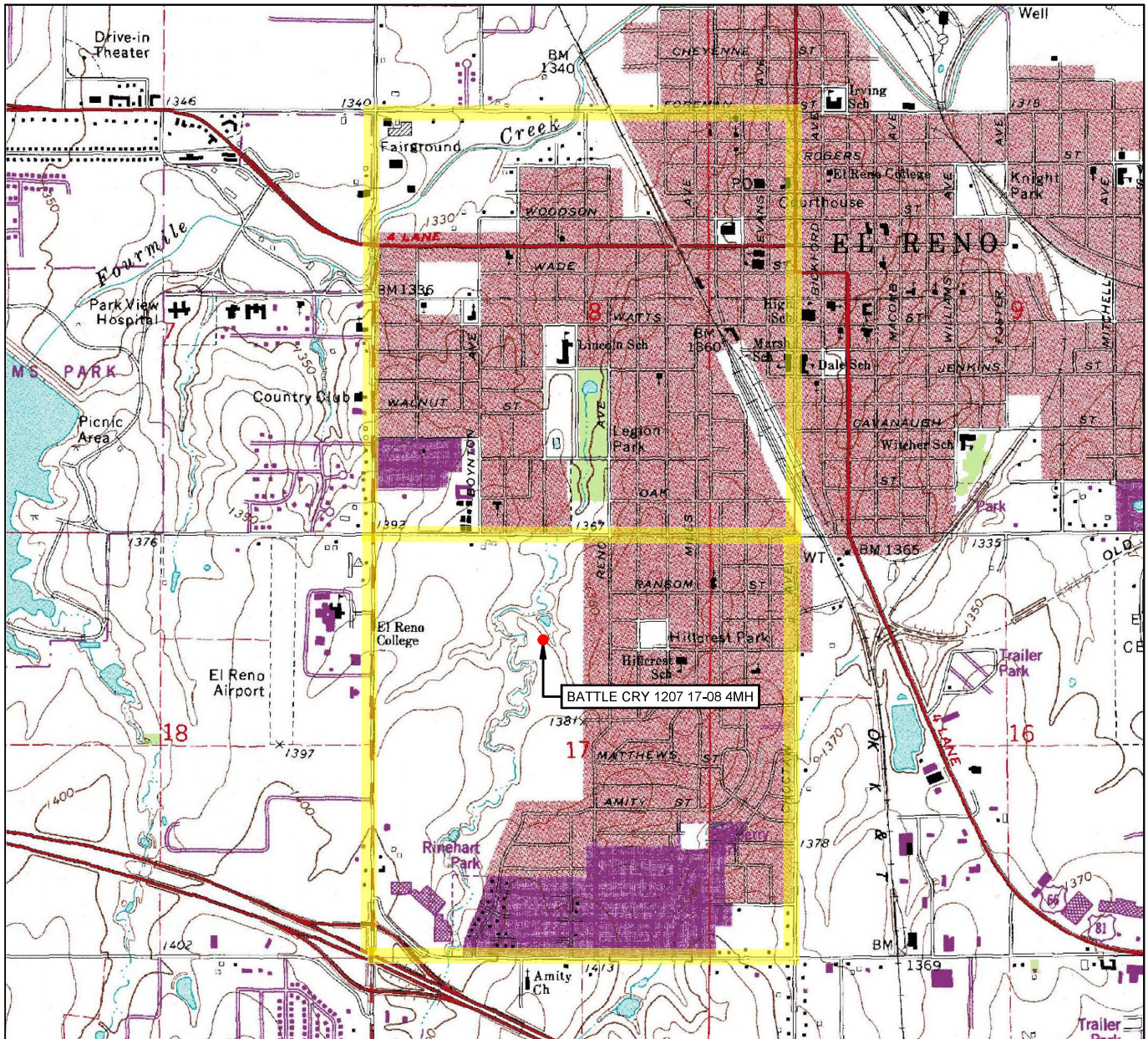








# LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO. BATTLE CRY 1207 17-08 4MH

SECTION 17 TWP 12N RGE 7W MERIDIAN 1.M.

COUNTY CANADIAN STATE OKLAHOMA

DESCRIPTION 1312' FNL & 2120' FWL

ELEV.: 1370' (NAVD29)

ELEV.: 1371' (NGVD88)



SCALE: 1" = 2000'  
0' 1000' 2000'

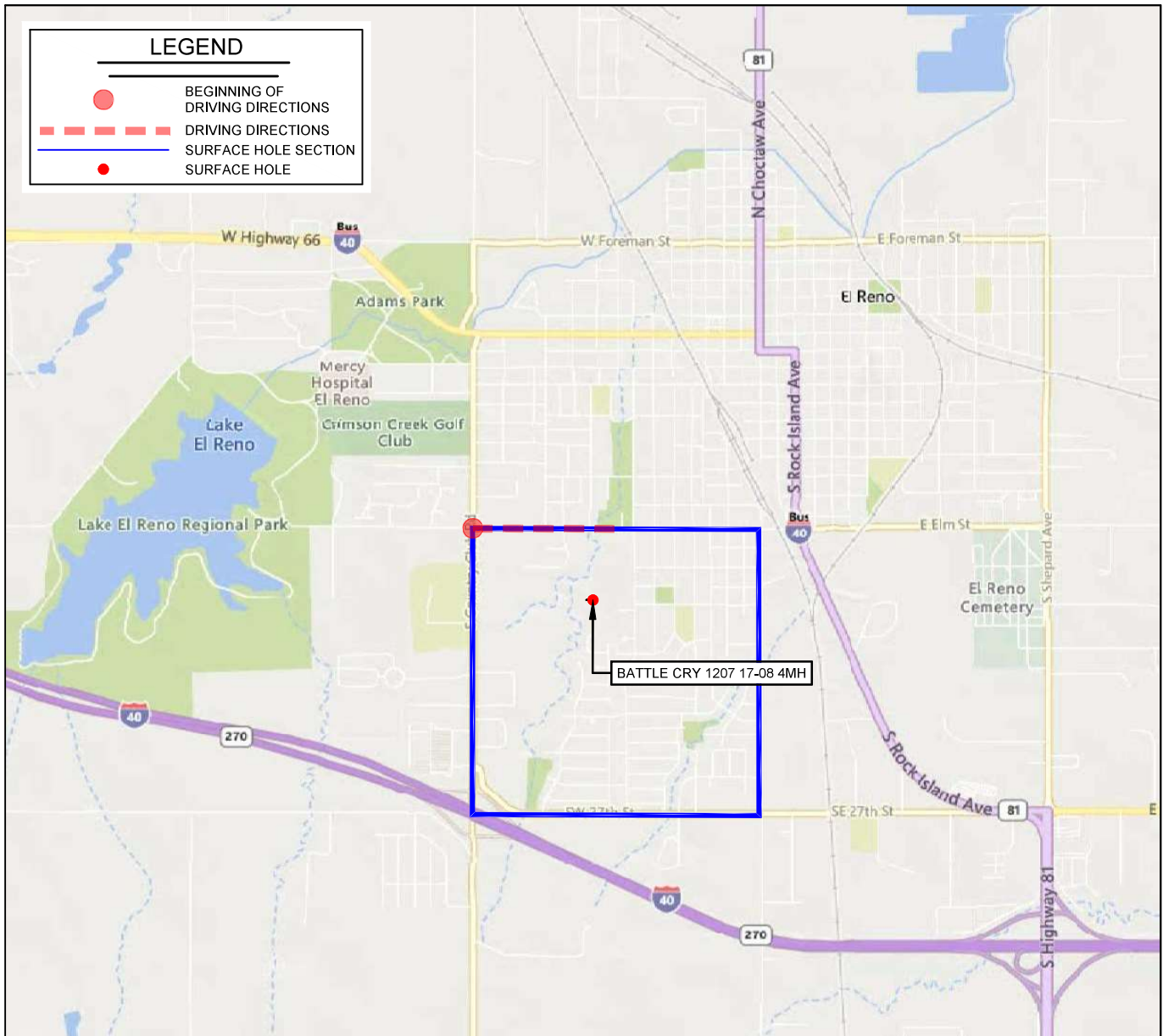
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.

**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134  
TELEPHONE: (405) 843-4847 OR (800) 654-3219  
CERTIFICATE OF AUTHORIZATION NO. 1292 LS  
WWW.TOPOGRAPHIC.COM



## VICINITY MAP



LEASE NAME & WELL NO. BATTLE CRY 1207 17-08 4MH

SECTION 17 TWP 12N RGE 7W MERIDIAN I.M.

COUNTY CANADIAN STATE OKLAHOMA

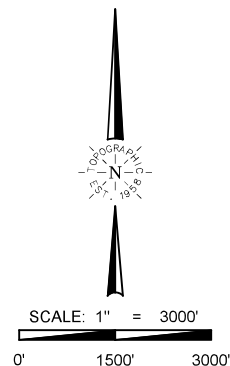
DESCRIPTION 1312' FNL & 2120' FWL

### DISTANCE & DIRECTION

FROM THE INTERSECTION S. COUNTRY CLUB RD. & W. ELM ST., GO  
±0.5 MI. EAST ON W. ELM ST. TO THE NORTH QUARTER CORNER OF  
17-12N-7W.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY REVOLUTION RESOURCES. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



**TOPOGRAPHIC**  
LOYALTY INNOVATION LEGACY  
13800 WIRELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134  
TELEPHONE: (405) 843-4847 OR (800) 654-3219  
CERTIFICATE OF AUTHORIZATION NO. 1292 LS  
WWW.TOPOGRAPHIC.COM