

API NUMBER: 109 21843 C

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/01/2022

Expiration Date: 10/01/2023

Directional Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 23 Township: 13N Range: 4W County: OKLAHOMA

SPOT LOCATION: ☐ NE ☐ NE ☐ SE ☐ NE FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1266 2394

Lease Name: MALOY Well No: 1-24 Well will be 246 feet from nearest unit or lease boundary.

Operator Name: MIJA LLC Telephone: 4053802284 OTC/OCC Number: 20915 0

MIJA LLC
PO BOX 848
SEMINOLE, OK 74818-0848

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 OSWEGO	404OSWG	6700

Spacing Orders: 361373

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7345

Ground Elevation: 1185

Surface Casing: 1216 IP

Depth to base of Treatable Water-Bearing FM: 530

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

DIRECTIONAL HOLE 1

Section: 24 Township: 13N Range: 4W Meridian: 1M

County: OKLAHOMA

Measured Total Depth: 7345

Spot Location of End Point: SW SW NE NW

True Vertical Depth: 6996

Feet From: SOUTH 1/4 Section Line: 1343

End Point Location from
Lease, Unit, or Property Line: 1263

Feet From: WEST 1/4 Section Line: 1377

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/7/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING - 361373	<p>[4/1/2022 - GC2] - (160) W2 24-13N-4W EXT 357588 OSWG, OTHERS</p>