API NUMBER: 051 24688 OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 08/13/2019 02/13/2021 **Expiration Date**

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Sec:	17	Twp:	7N	Rge:	5W	County:	GRAD	Υ
ODOT LOCATION.	NE	N.V.A.		.,	OVA	\neg	FEET FROM OUARTER:		60

WEST SOUTH SPOT LOCATION: NE NW SW SW SECTION LINES: 1091 356

Lease Name: LAMBRECHT Well No: 2-17-20XHW Well will be 356 feet from nearest unit or lease boundary.

CONTINENTAL RESOURCES INC Operator Telephone: 4052349020; 4052349 OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY. OK 73126-9000 MCCLAIN COUNTY LAND COMPANY, LLC

PO BOX 188

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 11543 6 2 WOODFORD 11794 7 3 HUNTON 11952 8 9 10 633116 Spacing Orders: Location Exception Orders: Increased Density Orders: 632237

Pending CD Numbers: 201903760 Special Orders:

> 201903769 201903770 201903771

Total Depth: 15761 Ground Elevation: 1269 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36839 H SEE MEMO Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 20 Twp 7N Rge 5W County **GRADY** Spot Location of End Point: SE SW SW SW Feet From: SOUTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 462

Depth of Deviation: 10293 Radius of Turn: 477 Direction: 178

Total Length: 4719

Measured Total Depth: 15761

True Vertical Depth: 11955

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 7/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

7/30/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903760 8/12/2019 - GB1 - 17-7N-5W

X632237 WDFD 7 WELLS

CONTINENTAL RESOURCES, INC

REC. 8/6/2019 (NORRIS)

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201903769 8/12/2019 - GB1 - 20-7N-5W

X633116 WDFD

4 WELLS

CONTINENTAL RESOURCES, INC

REC. 8/6/2019 (NORRIS)

PENDING CD - 201903770 8/12/2019 - GB1 - (I.O.) 17 & 20-7N-5W

EST HORIZONTAL MULTIUNIT WELL X632237 MSSP, WDFD, HNTN X633113 MSSP, WDFD, HNTN***

(MSSP, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD)

4% 17-7N-5W 96% 20-7N-5W

CONTINENTAL RESOURCES, INC

REC. 8/6/2019 (NORRIS)

*** S/B ORD #633116: WILL BE CORRECTED ON INTERIM ORDER PER ATTORNEY

PENDING CD - 201903771 8/12/2019 - GB1 - (I.O.) 17 & 20-7N-5W

X632237 MSSP, WDFD, HNTN X633116 MSSP, WDFD, HNTN

X165:10-3-28 (C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO SIMMS 2-32-29XHW, SIMMS 4-32-

29XHW, Z 21 1-17-8XH, Z 21 2-17-8XH, Z 21 4-17-8XH

COMPL. INT. (17-7N-5W) NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (20-7N-5W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

CONTINENTAL RESOURCES, INC

REC. 8/6/2019 (NORRIS)

SPACING - 632237 8/12/2019 - GB1 - (640) 17-7N-5W

VAC OTHERS VAC 185876 MSSLM

EXT (VER) 621966 MSSP, HNTN EST (HOR) WDFD, OTHER POE TO BHL (WDFD) NCT 330' FB

SPACING - 633116 8/12/2019 - GB1 - (640)(HOR) 20-7N-5W

EXT 621966 MSSP, WDFD, HNTN POE TO BHL (MSSP, HNTN) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

EXHIBIT: A (1 of 2)SHEET: 8.5×11 SHL: 17 - 7N - 5WBHL-2 20 - 7N - 5W



COVER SHEET

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section 17 Township 7N Range 5W I.M. Well: LAMBRECHT 2-17-20XHW

 County
 GRADY
 State
 OK
 Well:
 ——

Operator _____CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	LAMBRECHT 2-17-20XHW	634355	2041034	35° 04' 34.21" -97° 45' 27.30"	35.076170 -97.757584	1091' FSL / 356' FWL (SW/4 SEC 17)	1269.03'	1269.00'
LP-2	LANDING POINT	634356	2041140	35° 04' 34.21" -97° 45' 26.03"	35.076171 -97.757231	1091' FSL / 462' FWL (SW/4 SEC 17)		
BHL-2	BOTTOM HOLE LOCATION	628025	2041132	35° 03' 31.60" -97° 45' 26.31"	35.058778 -97.757309	50' FSL / 462' FWL (SW/4 SEC 20)		
X-2	FORBES "A" #1	634591	2041998	35° 04' 36.52" -97° 45' 15.70"	35.076811 -97.754362	17-7N-5W: TD: 7,400° 1,320° FSL / 1,320° FWL		
X-3	WINBURN #1-17	637913	2045295	35° 05' 09.30" -97° 44' 35.94"	35.085916 -97.743316	17-7N-5W: TD: 10,800' 661' FNL / 659' FEL		
X-4	Z 21 #1-17-8XH	633662	2040683	35° 04' 27.36" -97° 45' 31.55"	35.074266 -97.758763	17-7N-5W: TD: 19,862' 400' FSL / 5' FWL		
X-5	YATES SWD #1-17	638058	2042492	35° 05′ 10.80″ -97° 45′ 09.66″	35.086333 -97.752683	17-7N-5W: TD: 9,000' 501' FNL / 1,816' FWL		
X-6	SMBS (FORCE "A" #1)	628485	2042816	35° 03' 36.11" -97° 45' 06.05"	35.060030 -97.751680	20-7N-5W: TD: 7,370' 495' FNL / 2,145' FWL		
X-7	WINBURN #1-20	629963	2041993	35° 03' 50.75" -97° 45' 15.90"	35.064096 -97.754417	20-7N-5W: TD: 11,120' 1,980' FSL / 1,320' FWL		

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W2	LAMBRECHT 2-17-20XHW	634313	2072631	35° 04' 33.97" -97° 45' 26.16"	35.076103 -97.757266	1091' FSL / 356' FWL (SW/4 SEC 17)	1269.03'	1269.00'
LP-2	LANDING POINT	634314	2072737	35° 04' 33.98" -97° 45' 24.89"	35.076104 -97.756913	1091' FSL / 462' FWL (SW/4 SEC 17)		
BHL-2	BOTTOM HOLE LOCATION	627983	2072729	35° 03' 31.36" -97° 45' 25.17"	35.058711 -97.756991	50' FSL / 462' FWL (SW/4 SEC 20)		
X-2	FORBES "A" #1	634549	2073595	35° 04' 36.28" -97° 45' 14.56"	35.076744 -97.754044	17-7N-5W: TD: 7,400' 1,320' FSL / 1,320' FWL		
X-3	WINBURN #1-17	637871	2076892	35° 05' 09.06" -97° 44' 34.79"	35.085849 -97.742998	17-7N-5W: TD: 10,800' 661' FNL / 659' FEL		
X-4	Z 21 #1-17-8XH	633619	2072280	35° 04' 27.12" -97° 45' 30.40"	35.074200 -97.758445	17-7N-5W: TD: 19,862' 400' FSL / 5' FWL		
X-5	YATES SWD #1-17	638016	2074089	35° 05' 10.56" -97° 45' 08.52"	35.086267 -97.752365	17-7N-5W: TD: 9,000' 501' FNL / 1,816' FWL		
X-6	SMBS (FORCE "A" #1)	628443	2074413	35° 03' 35.87" -97° 45' 04.90"	35.059964 -97.751362	20-7N-5W: TD: 7,370' 495' FNL / 2,145' FWL		
X-7	WINBURN #1-20	629921	2073590	35° 03' 50.51" -97° 45' 14.76"	35.064029 -97.754099	20-7N-5W: TD: 11,120' 1,980' FSL / 1,320' FWL		

Certificate of Authorization No. 7318

Date Staked: 6-27-19 Date Drawn: 6-25-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

REVISIONS							
No.	DATE	BY	DESCRIPTION	COMMENTS			
00	6-25-19	TJW	ISSUED FOR APPROVAL				
01	7-12-19	HDG	REV'D PAD LOCATION	REV'D ALL SHEETS			

EXHIBIT: <u>A (2 of 2)</u>

8.5x14

17-7N-5W

20-7N-5W

SHEET:

SHL:

BHL-2

PETRO LAND SERVICES SOUTH, LLC
10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108
Certificate of Authorization No. 7318

GRADY County Oklahoma 1091' FSL-356' FWL Section 17 $\frac{7N}{}$ Range $\frac{5W}{}$ I.M. _ Township



CONTINENTAL RESOURCES,INC (OPERATOR)

LAMBRECHT WELL: 2-17-20XHW 2639' 2639' X: 2045954 X: 2040675 Y: 638549 Y: 638578 X: 2072272 X: 2077550 X: 2043314 Y: 638536 Y: 638507 Y: 638563 ₩-X-5 X: 2074911 ₩-X-3 Y: 638521 2641 NW NE X: 2045954 X: 2040677 Y: 635905 Y: 635937 X: 2077551 X: 2072274 Y: 635895 Y: 635863 SW 356' -WL 2644' ₩-X-2 SE X: 2043319 Y: 633280 PSL FSL X: 2074916 Y: 633238 X: 2045960 X: 2040679 Y: 633297 Y: 633262 X: 2077557 X: 2072276 Y: 633255 Y: 633219 GPS DATUM NAD-83 NAD-27 OK SOUTH ZONE NE NW **US FEET** SCALE: 1" = 1250X: 2045960 X: 2040674 Y: 630657 Y: 630617 X: 2077557 X: 2072271 Y: 630615 Y: 630575 ₩—X-7 2646, SW SE X: 2043314 - X-6 Y: 627995 X: 2074911 BHL-2 X: 2045959 Y: 627953 X: 2040670 Y: 628018 Y: 627971 X: 2077556 X: 2072267 2644 2645 Y: 627976 Y: 627929 CURRENT REV.: 1 Date Drawn: 6-25-19

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1196