

API NUMBER: 017 25803 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/15/2022
Expiration Date: 10/15/2023

Multi Unit Oil & Gas

Amend reason: OCC CORRECTION: SHL & UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 14N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 543 2317

Lease Name: DIVIDE CLARK 1406 Well No: 2H-21XX Well will be 543 feet from nearest unit or lease boundary.
Operator Name: OVINTIV USA INC Telephone: 2812105100 OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

JEVCO REAL ESTATE INVESTMENTS LLC C/O BOKF

P.O. BOX 24128

OKLAHOMA CITY OK 73124

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	7990
2	WOODFORD	319WDFD	8448

Spacing Orders: 646844
640127
728475
726393
726315

Location Exception Orders: 727595

Increased Density Orders: 726529
726531

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 19806

Ground Elevation: 1324

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)		PERMIT NO: 22-38248
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
H. (Other)	SEE MEMO	

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 33	Township: 14N	Range: 6W	Meridian: IM	Total Length: 10905
County: CANADIAN				Measured Total Depth: 19806
Spot Location of End Point: SW	NW	NE	NW	True Vertical Depth: 8663
Feet From: NORTH	1/4 Section Line: 590			End Point Location from
Feet From: WEST	1/4 Section Line: 1611			Lease, Unit, or Property Line: 85

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 726529	<p>[1/23/2023 - G56] - 21-14N-6W X646844 WDFD*** 5 WELLS OVINTIV USA INC 6/30/2022</p> <p>*** S/B X646844 WDFD, X640127 WDFD;</p>
INCREASED DENSITY - 726531	<p>[1/23/2023 - G56] - 28-14N-6W X646844 WDFD 5 WELLS OVINTIV USA INC 6/30/2022</p>
LOCATION EXCEPTION - 727595	<p>[1/23/2023 - G56] - (I.O.) 21, 28 & N2 33-14N-6W X646844 MSSP, WDFD 21 & 28-14N-6W *** X726393 MSSP N2 33-14N-6W X726315 WDFD N2 33-14N-6W COMPL INT (21-14N-6W) NCT 165' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (28-14N-6W) NCT 0' FNL, NCT 0' FSL, NCT 990' FWL COMPL INT (N2 33-14N-6W) NCT 0' FNL, NCT 165' FSL, NCT 990' FWL OVINTIV USA INC 8/12/2022</p> <p>*** S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;</p>
MEMO	[4/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 640127	<p>[4/14/2022 - G56] - (640)(HOR) 21-14N-6W EXT 622615 MSSP, WDFD, OTHER COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 134137 SE4, # 134137/186831 N2, SW4)</p>
SPACING - 646844	<p>[4/14/2022 - G56] - (640)(HOR) 21 & 28-14N-6W VAC 134137 MISS, OTHER SE4 21-14N-6W VAC 134137/186831 MISS, OTHER N2, E2 SW4 21-14N-6W VAC 187280 MISS, OTHER N2, SE4, W2 SW4 28-14N-6W EST MSSP, WDFD, OTHER COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 137137/186831 MISS W2 SW4 21-14N-6W, SP # 187280 MISS E2 SW4 28-14N-6W)</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 726315	[1/23/2023 - G56] - (320)(HOR) N2 33-14N-6W EST WDFD COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 726393	[1/23/2023 - G56] - (320)(HOR) N2 33-14N-6W VAC 122201 MISS NE4 EST MSSP COMPL INT NCT 660' FB (COEXIST WITH SP # 122201 MISS NW4)
SPACING - 728475	[1/23/2023 - G56] - (I.O.) 21, 28 & N2 33-14N-6W EST MULTIUNIT HORIZONTAL WELL X646844 MSSP, WDFD 21 & 28-14N-6W *** X726393 MSSP N2 33-14N-6W X726315 WDFD N2 33-14N-6W 44% 21-14N-6W 43% 28-14N-6W 13% N2 33-14N-6W OVINTIV USA INC 9/15/2022 *** S/B X640127 MSSP, WDFD, OTHER 21-14N-6W; WILL BE ADDED AT FINAL HEARING PER ATTORNEY FOR OPERATOR;

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