API NUMBER: 013 20172 Α

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 05/11/2021 Expiration Date: 11/11/2022

Directional Hole Oil & Gas

Amend reason: ADD LE AND CHANGE BHL

			AMEND	PERI	MII IO DRI	<u>LL</u>				
WELL LOCATION:	Section: 27	Township: 6S F	Range: 7E	County: BF	RYAN					
SPOT LOCATION:	SW NW NE	NE FEET FROM Q	JARTER: FROM	NORTH	FROM EAST					
		SECTIO	N LINES:	535	1045					
Lease Name:	ROBINSON		Well No:	1-27		Well will be	275 feet from	n nearest unit or lea	se boundary.	
Onereter News	CUI E EVEL OR ATION I	110							•	
Operator Name:	GULF EXPLORATION I	LLC	Telephone:	405840337	1		010	C/OCC Number:	20983 0	
GULF EXPLO	DRATION LLC				SHARON ROE	BINSON				
9701 N BRO	ADWAY EXT				1516 NORTH 12TH AVENUE					
OKLAHOMA		OK 73114-63	16							
OREAHOMA	OIII,	OK 75114-05	10		DURANT		OK	74701		
Formation(s)	(Permit Valid for L	isted Formations On	ly):							
Name		Code	Depth							
1 VIOLA		202VIOL	4815							
2 BROMIDE		202BRMD	5415							
3 MCLISH		202MCLS	6230							
Spacing Orders:	716366		Location Except	ion Orders:	No Exceptions		Increased De	nsity Orders: No D	ensity Orders	
Pending CD Numbers: 202101478 Working interest own			rest owners	ers' notified: *** Special Orders: No Special Orders			pecial Orders			
Total Depth: 7	7200 Ground I	Elevation: 708	Surface C	asing: 6	610	Depth to	base of Treatable	e Water-Bearing FM:	560	
				•						
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes				D. One time land application (l		plication (REQUIRE	EQUIRES PERMIT) PERMIT NO: 21-37599			
Surface	e water used to Dilli. Tes	5			H. (Other)		CLOSED SYSTEM EXOMA)	1=STEEL PITS (REC	UIRED - LAKE	
PIT 1 INFOR	MATION				Catego	ory of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits					Liner not required for Category: C					
Type of Mud System: WATER BASED					Pit Location is: NON HSA					
Chlorides Max: 8000 Average: 5000					Pit Location Fo	ormation: GRAYSO	N MARL			
Is depth to	top of ground water greate	er than 10ft below base of p	it? Y							
Within 1 i	mile of municipal water we	II? N								

DIRECTIONAL HOLE 1

Section: 27 Township: 6S Range: 7E Meridian: IM

Wellhead Protection Area? N is not located in a Hydrologically Sensitive Area.

County: BRYAN Measured Total Depth: 7200 Spot Location of End Point: SE NE True Vertical Depth: 7199 ΝE

> Feet From: NORTH 1/4 Section Line: 521 End Point Location from Lease, Unit, or Property Line: 360 Feet From: EAST 1/4 Section Line: 1027

NOTES:

Pit

Category	Description
HYDRAULIC FRACTURING	[4/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 202101478	[8/5/2021 - GC2] - (E.O.) N2 NE 27-6S-7E X716366 VIOL, BRMD, MCLS SHL 535' FNL, 1045' FEL POE (VIOLA) 518' FNL, 1021' FEL POE (VIOLA) 519' FNL, 1023' FEL POE (BROMIDE) 519' FNL, 1023' FEL POE (BROMIDE) 519' FNL, 1023' FEL POE (BCLISH) 519' FNL, 1023' FEL POE (MCLISH) 519' FNL, 1023' FEL POE (MCLISH) 519' FNL, 1023' FEL GULF EXPLORATION, LLC REC. 7-30-2021 (DENTON)
SPACING - 716366	[5/11/2021 - GC2] - (80) N2 NE4 27 & N2 NW4 26-6S-7E LD VAC 46555 BRMD2, BRMD3 N2 NE4 27-6S-7E VAC 46555 MCLBA, OTHERS NE4 NE4 27-6S-7E VAC OTHER EST VIOL, BRMD, MCLS, OTHER

As-Drilled Well Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company	Name:	Gulf Explorati	on, LLC		Lease Nam	ne:]	Robinsor	ı #1-27	
Section	27	Township _	6 South	Range	7 East	Cou	nty	Bryan	Oklahoma
Surface I	ocation	535' FNL - 1045	' FEL	E	levation 708'	Good Loca Yes	ation?		Topography
Darrace L	_	000 1110 1010	1 111		700	100			ion fell in
									are ± 50' West of
									and ±125' N of
			S 89°21'39" W					Fnc.	
			5277.68'		1				
						1045'	ole o		Bearings are GRID NORTH
N 00°45'45" 5288.15'							5284.37"	S 0'	1000'
8.15			ļ					Ü	
₩.							ম		# 21049
								Da	te 8 / 4 /2021
								S Lat Lor N=	AD 83 OK South Surface Location itude: 34.011220° ngitude: 96.556175° 249,828' 2,406,043'
			S 89° 19'11" W					Lat Los N=	ottom Hole Location titude: 34.011258° ngitude: 96.556116° 249,842' 2,406,061'
			5280.39'				1.	Rest A	ccessibility to Location
									the North
Distance	& <u>F</u>	rom the Jct US #7	'0 and County F	Road #36	30, go 1 mil	e North on			×
Direction	From C	ounty Road 3630	to the Northeas	t Corner	of Section 2	27.			
certify th shown. This locat survey rec guarantee	D. Harry	RTIFICATE: c.k., a Registered Land See described Well Locate McClintick, R.P.L.S. staked according to the let to us, but its accuracy lew this plat and notify to crepancy.	# 1367, CA # 3093 best official	e of Oklaho od staked o	oma, do hereby on the ground a	as		R _{ED}	D. HARRY MCCLINTICK 1367