API NUMBER: 059 22467 B

Surface Water used to Drill: No

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	12/04/2020	
Expiration Date:	06/04/2022	

**PERMIT TO RECOMPLETE** 

WELL LOCATION:	Section:	14 To\	wnship:	26N	Range: 2	24W	County: I	HARPER	R								
SPOT LOCATION:	SE NW	NE	NW	FEET FROM	QUARTER:	FROM	SOUTH	FROM	WEST								
				SECT	TION LINES:		2010		1870								
Lease Name: J	C LOVE				V	Well No:	1-14			Well	vill be	630	feet from	nearest ur	it or lea	se bounda	ry.
Operator Name: L	ATIGO OIL AN	D GAS INC			Tel	ephone:	58025614	116					ОТО	C/OCC Nu	mber:	10027	0
LATIGO OIL AN	ND GAS INC	;						J	C LOVE								
PO BOX 1208									OX 1125								
WOODWARD,			ОК	73802-1	208			$\prod_{i \in I} f_i$	AVERNE				OK	73848			
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, , ,	Permit Valid	I for Liste		nations C													
Formation(s) (	Permit Valid	l for Liste	d Forn	nations C		epth											
, , ,	Permit Valid	l for Liste			D	epth 677											
Name		I for Liste	Code	IRK	<b>D</b>												
Name 1 CHEROKEE	ND	l for Liste	Code 404CH	IRK VSD	D 66	677											
Name  1 CHEROKEE  2 MORROW SAN  3 CHESTER LIMI	ND	l for Liste	Code 404CH 402MW	IRK VSD	<b>D</b> 66668	677 888	ion Orders	s: 55(	0643			Inc	reased De	nsity Orders	· No D	ensity Orde	ers
Name  1 CHEROKEE  2 MORROW SAN  3 CHESTER LIMI	ND E	I for Liste	Code 404CH 402MW	IRK VSD	<b>D</b> 66668	677 888 916	ion Orders		0643 5680			Inc	reased De	nsity Orders	: No D	ensity Orde	ers
Name  1 CHEROKEE  2 MORROW SAN  3 CHESTER LIMI	ND E 971		Code 404CH 402MW	IRK VSD	Do 66 68 69 Location	677 888 916		715	5680			Inc		nsity Orders		ensity Orde	
Name  1 CHEROKEE  2 MORROW SAN  3 CHESTER LIMI  Spacing Orders: 34	ND E 1971 : No Pending		Code 404CH 402MW 354CR	IRK VSD RLM	Do 66 68 Location	677 888 916 on Excepti	rest owne	715	5680		Depth to		Sp		. No S	pecial Orde	
Name  1 CHEROKEE  2 MORROW SAN  3 CHESTER LIMI  Spacing Orders: 34  Pending CD Numbers:  Total Depth: 722	ND E 1971 : No Pending	cround Eleva	Code 404CH 402MW 354CR	IRK VSD RLM	Do 66 68 Location	677 888 916 on Excepti	rest owne	715 rs' notifi <b>950</b>	5680 ed: ***	od for disposal		base o	Sp of Treatable	ecial Orders	. No S	pecial Orde	

NOTES:	
Category	Description
HYDRAULIC FRACTURING	9/1/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
LOCATION EXCEPTION - 550643	9/17/2020 - GB6 - 14-26N-24W X34971 MWSD, CRLM SHL 630' FNL,1870' FWL APACHE CORPORATION 02/28/2008
LOCATION EXCEPTION - 715680 (202001692)	9/17/2020 - GB6 - X550643 CHANGING OPERATOR TO LATIGO OIL AND GAS, INC. 12/03/2020
SPACING	[10/16/2020 - GB6] - CHRK UNSPACED, 640-ACRE LEASE (14-26N-24W)

SPACING - 34971	9/16/2020 - GB6 - (640) 14-26N-24W
	EXT OTHERS '
	EXT 32728/VAR/34457 CRLM
	EXT 30935/VAR/33449 MWSD
	COMPL. INT. (CRLM, MWSD) NOT FARTHER THAN 1000' FROM CENTER POINT OF UNIT