

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 039 22280 B

Approval Date: 12/04/2020

Expiration Date: 06/04/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 17 Township: 15N Range: 16W County: CUSTER

SPOT LOCATION: C SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 1320 1320

Lease Name: BRANHAM Well No: 1-17 Well will be 1320 feet from nearest unit or lease boundary.

Operator Name: TOKLAN OIL & GAS CORPORATION Telephone: 9188787452 OTC/OCC Number: 10043 0

TOKLAN OIL & GAS CORPORATION
7404 S YALE AVE
TULSA, OK 74136-7029

RUTH M. BRANHAM, TRUSTEE
4310 REAMER DR
DALLAS TX 75229

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 CHEROKEE SANDS	404CHSDS	10064
2 MORROW SAND	402MWSD	11207

Spacing Orders: 59941 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders
544825

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: 39839
42589
112216

Total Depth: 12650 Ground Elevation: 1871 Surface Casing: 598 IP Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[11/25/2020 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall be used and is found at this link: OCCWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 544825	[12/3/2020 - GB6] - (640) 17-15N-16W EXT OTHERS EXT 210201 CHSDS
SPACING - 59941	[12/3/2020 - GB6] - (640) 17-15N-16W EST MWSD

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

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