API NUMBER:	073 26995	OIL & GAS

Oil & Gas

Horizontal Hole

OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

OKLAHOMA CORPORATION COMMISSION

Approval Date: 03/31/2023 Expiration Date: 09/30/2024

PERMIT TO DRILL

WELL LOCATION: Section: 05 Township: 17N Range: 5W County: K	INGFISHER	
SPOT LOCATION: SW SE SW FEET FROM QUARTER: FROM SOUTH	FROM WEST	
SECTION LINES: 312	1393	
Lease Name: LINCOLN NORTH UNIT Well No: 94-4HO	Well will be 312 feet from nearest unit or lease boundary.	
Operator Name: BCE-MACH III LLC Telephone: 405252810	00 OTC/OCC Number: 24485 0	
BCE-MACH III LLC	RANDY HORN, II	
14201 WIRELESS WAY STE 300	910 NORTH ADAMS AVE	
OKLAHOMA CITY, OK 73134-2521	ELK CITY OK 73644	
Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth		
Name Code Depth 1 OSWEGO 404OSWG 6190		
Spacing Orders: 119269 Location Exception Orders:	No Exceptions Increased Density Orders: No Density	
Pending CD Numbers: No Pending Working interest owner	s' notified: *** Special Orders: No Special	
Total Depth: 11698 Ground Elevation: 1097 Surface Casing:	440 Depth to base of Treatable Water-Bearing FM: 190	
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38970	
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST	
PIT 1 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: WATER BASED	Pit Location is: AP/TE DEPOSIT	
Chlorides Max: 5000 Average: 3000	Pit Location Formation: TERRACE	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
HORIZONTAL HOLE 1	Table and 520	
Section: 5 Township: 17N Range: 5W Meridian: IM	Total Length: 500	
County: KINGFISHER	Measured Total Depth: 11698	
Spot Location of End Point: NE NW NW NW	True Vertical Depth: 6348	
Feet From: NORTH 1/4 Section Line: 1	End Point Location from	
Feet From: WEST 1/4 Section Line: 640	Lease,Unit, or Property Line: 1	
Additional Surface Owner(s) Address	City, State, Zip	
RANDY DON HORN 910 NORTH ADAMS AVE	ELK CITY, OK 73644	
RANDY DON HORN 910 NORTH ADAMS AVE	EDMOND, OK 73034	

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/30/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 119269	[3/31/2023 - GC2] - (UNIT) 5-17N-5W EST LINCOLN NORTH UNIT FOR OSWG