

API NUMBER: 017 25212 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 04/18/2018  
Expiration Date: 10/18/2018

Multi Unit Oil & Gas

Amend reason: AMEND FORMATION, UPDATE ORDERS

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 06 Township: 11N Range: 6W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ NW ☐ NW ☐ NE  
FEET FROM QUARTER: FROM NORTH FROM EAST  
SECTION LINES: 250 2445

Lease Name: ELMENHORST Well No: 1H-06-07 Well will be 250 feet from nearest unit or lease boundary.  
Operator Name: TRAVIS PEAK RESOURCES LLC Telephone: 7136508509 OTC/OCC Number: 23914 0

TRAVIS PEAK RESOURCES LLC  
1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

RANDALL SCOTT ELMENHORST  
1000 EAST 10TH STREET  
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPI	351MISS	9369

Spacing Orders: 660417  
703495

Location Exception Orders: 693346  
710555

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 17185

Ground Elevation: 1346

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 470

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

**Approved Method for disposal of Drilling Fluids:**

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-33949  
H. SEE MEMO

**PIT 1 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** WATER BASED  
Chlorides Max: 6000 Average: 3500  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

**Category of Pit:** C

**Liner not required for Category:** C

**Pit Location is:** AP/TE DEPOSIT

**Pit Location Formation:** TERRACE

**PIT 2 INFORMATION**

**Type of Pit System:** CLOSED Closed System Means Steel Pits  
**Type of Mud System:** OIL BASED  
Chlorides Max: 350000 Average: 290000  
Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N  
Pit is located in a Hydrologically Sensitive Area.

**Category of Pit:** C

**Liner not required for Category:** C

**Pit Location is:** AP/TE DEPOSIT

**Pit Location Formation:** TERRACE

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

Section: 7	Township: 11N	Range: 6W	Total Length: 8421
County: CANADIAN			Measured Total Depth: 17185
Spot Location of End Point: NW	NW	SE	True Vertical Depth: 9483
Feet From: <b>SOUTH</b>	1/4 Section Line: 2343		End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 2414		Lease, Unit, or Property Line: 2200

**NOTES:**

Category	Description
DEEP SURFACE CASING	2/15/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/15/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
LOCATION EXCEPTION - 693346 (201605240)	12/13/2019 - G56 - (F.O.) 6 & 7-11N-6W X660417/201801899 MSSP SHL (6-11N-6W) 250' FNL, 2445' FEL FIRST PERF (6-11N-6W) 802' FNL, 23181' FEL LAST PERF (6-11N-6W) 0' FSL, 2528' FEL FIRST PERF (7-11N-6W) 0' FNL, 2528' FEL LAST PERF (7-11N-6W) 2496' FSL, 2428' FEL TPR MID-CONTINENT, LLC 3/25/2019
LOCATION EXCEPTION - 710555 (201605240)	4/16/2020 - G56 - NPT CORRECTING # 693346 TO REFERENCE SP # 660417 MISS ONLY AND FIRST PERF FOOTAGE IN 6-11N-6W
MEMO	3/5/2018 - G75 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
SPACING - 660417	12/13/2019 - G56 - (640)(HOR) 6 & 7-11N-6W VAC 206553 MSSLM, OTHERS 7-11N-6W EST MISS, OTHERS POE TO BHL NCT 660' FB (COEXIST SP. ORDER # 138668 MISS 6-11N-6W)
SPACING - 703495 (201801900)	12/13/2019 - G56 - (F.O.) 6 & 7-11N-6W EST MULTIUNIT HORIZONTAL WELL X660417 MISS 61.694% 6-11N-6W 38.306% 7-11N-6W TPR MID-CONTINENT, LLC 10/10/2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25212 ELMENHORST 1H-06-07