API NUMBER: 093 25248

Oil & Gas

Horizontal Ho

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/16/2020
Expiration Date: 10/16/2021

PERMIT TO DRILL

		
WELL LOCATION: Section: 20 Township: 20N	Range: 14W County: MAJOR	
SPOT LOCATION: SW SE SE SE FE	ET FROM QUARTER: FROM SOUTH FROM EAST	
	SECTION LINES: 215 360	
Lease Name: FORTUNE	Well No: 20-1H	Well will be 215 feet from nearest unit or lease boundary.
Operator Name: COMANCHE EXPLORATION CO LLC	Telephone: 4057555900	OTC/OCC Number: 20631 0
COMANCHE EXPLORATION CO LL		
6520 N WESTERN AVE STE 300	KENNY & DONN	A FORTUNE
	16-7334 217 WEST 2ND	
OREATIONIA CITT, OR ATT		
	LONGDALE	OK 73755
Formation(s) (Permit Valid for Listed Formation	ons Only)	
Name Code	Depth	
1 MISSISSIPPIAN 359MSSP	7995	
Spacing Orders: No Spacing	Location Exception Orders: No Exceptions	Increased Density Orders: No Density Orders
		Special Orders: No Special Orders
Pending CD Numbers: 202000479		Openial Orders.
202000481	X	
202000482		
Total Depth: 13736 Ground Elevation: 1743	Surface Casing: 800	Depth to base of Treatable Water-Bearing FM: 340
		Deep surface casing has been approved
Under Fordered Autoritations - No	A	allow and of Politics Fields
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No		disposal of Drilling Fluids:
Surface Water used to Drill: No	D. One time land apolic H. SEE MEMO	ation (REQUIRES PERMIT) PERMIT NO: 20-37318
	n. SEE IVIEIVIO	
DIT 4 INCODMATION	Cotonomi	of PMAC
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mg		of Pit: C
Type of Mud System: WATER BASED		ion is: AP/IN DEPOSIT
Chlorides Max: 8000 Average: 5000	Pit Location Form	nation: TERRACE
Is depth to top of ground water greater than 10ft below	base of pit? Y	
Within 1 mile of municipal water well? N		
Wellhead Protection Arga? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		
PIT 2 INFORMATION	Category	of Pit: C
Type of Pit System: CLOSED Closed System Mea		
Type of Mud System: OIL BASED	·	ion is: AP/TE DEPOSIT
Chlorides Max: 300000 Average: 200000	Pit Location Form	nation: TERRACE
Is depth to top of ground water greater than 10ft below	base of pit? Y	
Within mile of municipal water well? N		
Wellhead Protection Area? N	Canceled per	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	Caricolou per	
	operator request	
	JM 8/23/21	\

HORIZONTAL HOLE 1

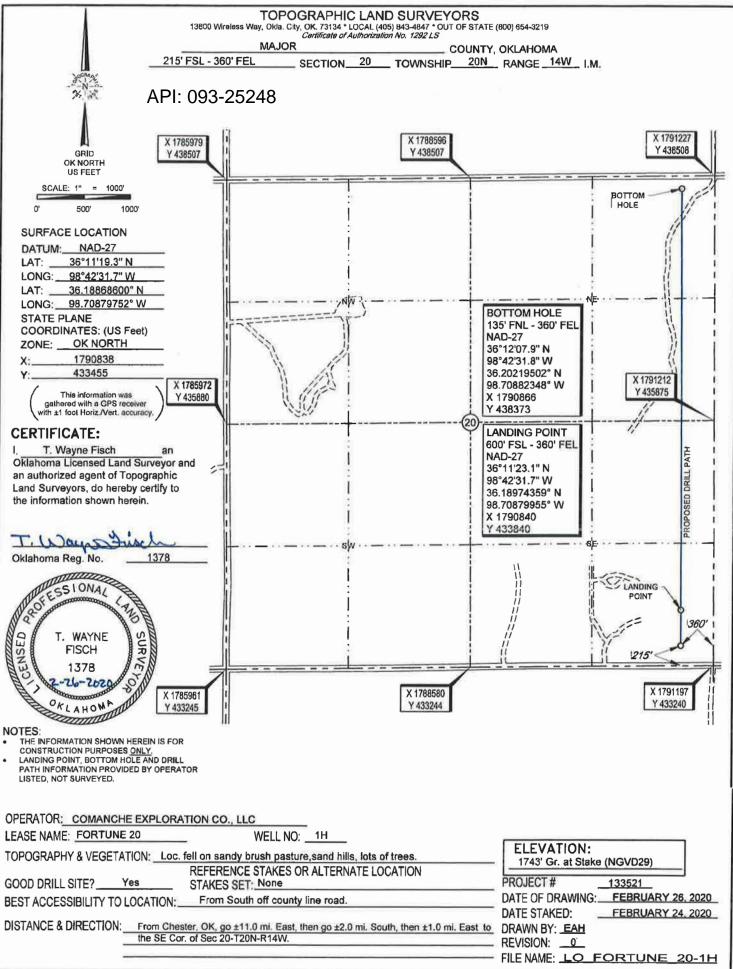
Section: 20 Township: 20N Range: 14W Total Length: 4918

County: MAJOR Measured Total Depth: 13736

Spot Location of End Point: NW NE NE NE True Vertical Depth: 8880

Feet From: NORTH 1/4 Section Line: 135 End Point Location from
Feet From: EAST 1/4 Section Line: 360 Lease,Unit, or Property Line: 135

NOTES:	
Category	Description
DEEP SURFACE CASING	3/9/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/9/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	3/9/2020 - GC2 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	3/9/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000479	3/18/2020 - GC2 - (640)(HOR) 20-20N-14W EST MSSP COMPL. INT. NLT 660' FB (COEXIST SPACING ORDER #160754) REC 3-23-2020 (THOMAS)
PENDING CD - 202000481	3/18/2020 - GC2 - (I.O.) 20-20N-14W X202000479 MSSP COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC. 4-7-2020 (THOMAS)



From: Carrie Renner To: Jessica McLain

Subject: [EXTERNAL] RE: Oklahoma 16-20-1JH - replaces the Fortune 20-1H (Cancel Fortune 20-1H)

Date: Monday, August 23, 2021 9:29:39 AM

Attachments: image002.png

image003.png

Jessica,

Yes we are wanting to cancel the Fortune 20-1H.

Please let me know if you need anything further.

Thanks & have a great day

Carrie Renner

Engineering Analyst



Comanche

Exploration Company, L.L.C.

Hawthorn Energy Partners, LLC

Phone: (405) 755-5900 ext 843

Fax: (405) 507-0109

crenner@comanchex.com