API NUMBER: 017 25621

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 04/16/2020 |
|------------------|------------|
| Expiration Date: | 10/16/2021 |

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

|  |  |                   |   | L FIZIVIII  | IO DIVILL          |                       |          |                |                    |                |
|--|--|-------------------|---|---|--------------------|-----------------------|----------|----------------|--------------------|----------------|
| WELL LOCATION:   | Section: 08                            | Township: 11N     | Range: 8V   | V County:   | CANADIAN           |                       |          |                |                    |                |
| SPOT LOCATION:   | NW NW NE                               | NE FEET F         | ROM QUARTER: F  | ROM NORTH   | FROM EAST          |                       |          |                |                    |                |
|  |  |                   | SECTION LINES:  | 260   | 1020               |                       |          |                |                    |                |
| Lease Name:  | REUTER TRUST                           |                   | We  | ell No: 1H-8-17   |                    | Well will be          | 260      | feet from n    | earest unit or lea | ase boundary.  |
| Operator Name:   | CITIZEN ENERGY III L                   | .LC               | Telep   | hone: 91894946  | 680                |                       |          | OTC/0          | OCC Number:        | 24120 0        |
| CITIZEN ENE  | ERGY III LLC                           |                   |   |   |                    |                       |          |                |                    |                |
| 320 S BOSTO  | ON AVE STE 900                         |                   |   |   | BARBARA ANN        | I RFUTER              |          |                |                    |                |
| TULSA,   | 3117.172 312 333                       | OK 74103          | 2720  |   | 16403 RENO A       |                       | -        |                |                    |                |
| TOLSA,   |  | OK 74103          | -3129   |   |                    | VLINOL WLOI           |          | OK -           | 70000              |                |
|  |  |                   |   |   | EL RENO            |                       |          | OK 7           | 73036              |                |
| Formation(s)   | (Permit Valid for I                    | Listed Formations | Only)   |   |                    |                       |          |                |                    |                |
| Name   | (i cirilic valid for i                 | Code              | Dep   | oth   |                    |                       |          |                |                    |                |
| 1 WOODFORI   | D                                      | 319WDFD           | 119   |   |                    |                       |          |                |                    |                |
| -  | 138433<br>710630                       |                   | Location  | Exception Orders  | S: No Exceptions   |                       | Inc      | creased Densi  | ity Orders: No I   | Density Orders |
| Total Depth: 2   | 202000942<br>202000943<br>22427 Ground | l Elevation: 1384 | Surfa   | ace Casing:   | 1000               | Depth to              | o base ( | of Treatable W | √ater-Bearing FM   | : 440          |
|  |  |                   |   |   |                    |                       | D        | eep surfac     | ce casing has      | been approve   |
| Under  | Federal Jurisdiction: No               | 0                 |   |   | Approved Method fo | or disposal of Drilli | ng Flui  | ds:            |                    |                |
| Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes |  |                   | D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37341  H. SEE MEMO |   |                    |                       |          |                |                    |                |
|  |  |                   |   |   |                    |                       |          |                |                    |                |
| PIT 1 INFORMATION  |  |                   |   |   | Category of Pit: C |                       |          |                |                    |                |
| Type of Pit System: CLOSED Closed System Means Steel Pits            |  |                   |   | Liner not required for Category: C                          |                    |                       |          |                |                    |                |
| Type of Mud System: WATER BASED                                      |  |                   |   | Pit Location is: NON HSA                                    |                    |                       |          |                |                    |                |
|  | 000 Average: 3000                      |                   | f - i10 . V   |   | Pit Location For   | rmation: DOG CF       | REEK     |                |                    |                |
|  | top of ground water grea               |                   | e of pit? Y   |   |                    |                       |          |                |                    |                |
| VVitnin 1  | mile of municipal water w              |                   |   |   |                    |                       |          |                |                    |                |
| Dit is not l   | Wellhead Protection Are                |                   |   |   |                    |                       |          |                |                    |                |
| Pit <u>is not</u> le   | ocated in a Hydrologically             | Sensitive Area.   |   |   |                    |                       |          |                |                    |                |
| PIT 2 INFORMATION  |  |                   |   | Category of Pit: C  |                    |                       |          |                |                    |                |
| Type of Pit System: CLOSED Closed System Means Steel Pits            |  |                   |   | Liner not required for Category: C                          |                    |                       |          |                |                    |                |
| Type of Mud System: OIL BASED  |  |                   |   | Pit Location is: NON HSA  Pit Location Formation: DOG CREEK |                    |                       |          |                |                    |                |
|  | 00000 Average: 200000                  |                   |   |   | Pit Location For   | rmation: DOG CF       | KEEK     |                |                    |                |
| ·  | top of ground water grea               |                   | e of pit? Y   |   |                    |                       |          |                |                    |                |
| Within 1   | mile of municipal water w              |                   |   |   |                    |                       |          |                |                    |                |
|  | Wellhead Protection Are                |                   |   |   |                    |                       |          |                |                    |                |
| Pit <u>is not</u> le   | ocated in a Hydrologically             | / Sensitive Area. |   |   |                    |                       |          |                |                    |                |

MULTI UNIT HOLE 1

Section: 17 Township: 11N Range: 8W Total Length: 10204

County: CANADIAN Measured Total Depth: 22427

Spot Location of End Point: S2 S2 SW SE True Vertical Depth: 11950

Feet From: SOUTH 1/4 Section Line: 165 End Point Location from
Feet From: EAST 1/4 Section Line: 1980 Lease,Unit, or Property Line: 165

| NOTES:                       |  |
|------------------------------|--|
| Category                     | Description  |
| DEEP SURFACE CASING          | 4/13/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING   |
| HYDRAULIC FRACTURING         | 4/13/2020 - G71 - OCC 165:10-3-10 REQUIRES:  |
|                              | 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;   |
|                              | 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,   |
|                              | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG  |
| МЕМО                         | 4/13/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT  |
| PENDING CD - 202000938       | 4/16/2020 - GC2 - (E.O.) 8 & 17-11N-8W<br>X202000001 WDFD 8-11N-8W<br>X138433 WDFD 17-11N-8W<br>COMPL. INT. (17-11N-8W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL<br>COMPL. INT. (8-11N-8W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL<br>CITIZEN ENERGY III, LLC<br>REC. 4-10-2020 (MOORE) |
| PENDING CD - 202000941       | 4/16/2020 - GC2 - (E.O.) 8 & 17-11N-8W EST MULTIUNIT HORIZONTAL WELL X202000001 WDFD 8-11N-8W X138433 WDFD 17-11N-8W 50% 8-11N-8W 50% 17-11N-8W CITIZEN ENERGY III, LLC REC. 4-10-2020 (MOORE)   |
| PENDING CD - 202000942       | 4/16/2020 - GC2 - (E.O.) 17-11N-8W<br>X138433 WDFD<br>1 WELL<br>CITIZEN ENERGY III, LLC<br>REC. 4-10-2020 (MOORE)  |
| PENDING CD - 202000943       | 4/16/2020 - GC2 - (E.O.) 8-11N-8W<br>X138433*** WDFD<br>2 WELLS<br>CITIZEN ENERGY III, LLC<br>4-10-2020 (MOORE)  |
|                              | S/B X710630; WILL BE FIXED AT HEARING PER ATTORNEY FOR OPERATOR.   |
| SPACING - 138433             | 4/16/2020 - GC2 - (640) 8 & 17-11N-8W<br>EST WDFD, OTHER   |
| SPACING - 710630 (202000001) | 4/16/2020 - GC2 - (640)(HOR) 8-11N-8W<br>EST WDFD<br>COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL<br>(COEXIST SPACING NUMBER 138433 WDFD)  |



# Well Location Plat

S.H.L. Sec. 8-11N-8W I.M. B.H.L. Sec. 17-11N-8W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: REUTER TRUST 1H-8-17 ALT Footage: 260' FNL - 1020' FEL Gr. Elevation: 1384' Section: 8 Township: 11N Range: 8W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open cultivated field.

API: 017-25621



1" = 1320'

**GPS DATUM NAD 83** NAD 27

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°26'55.91"N Lon: 98°03'51.93"W Lat: 35.44886415 Lon: -98.06442556 X: 1949310 Y: 163402

Surface Hole Loc.: Lat: 35°26'55.72"N Lon: 98°03'50.75"W Lat: 35.44881035 Lon: -98.06409637 X: 1980908 Y: 163378

Landing Point: Lat: 35°26'56.84"N Lon: 98°04'03.54"W Lat: 35.44912110 Lon: -98.06764908 X: 1948350 Y: 163497

Landing Point: Lat: 35°26'56.64"N Lon: 98°04'02.35"W Lat: 35.44906731 Lon: -98.06731979 X: 1979947 Y: 163472

Bottom Hole Loc.: Lat: 35°25'15.92"N Lon: 98°04'03.38"W Lat: 35 42108884 Lon: -98.06760494 X: 1948356 Y: 153292

Bottom Hole Loc.: Lat: 35°25'15.72"N Lon: 98°04'02.19"W Lat: 35.42103415 Lon: -98.06727602 X: 1979953 Y: 153268

LANDING POINT: 2631 8 S00°02'E-10204 :158401 153119 :153133 2626.5

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

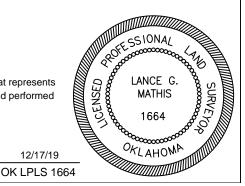
Invoice #8909-A-A Date Staked: 12/12/19 Date Drawn: 12/16/19 By: S.O. By: J.C.

#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

12/17/19

LANCE G. MATHIS



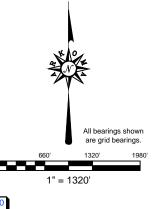
S.H.L. Sec. 8-11N-8W I.M. B.H.L. Sec. 17-11N-8W I.M.

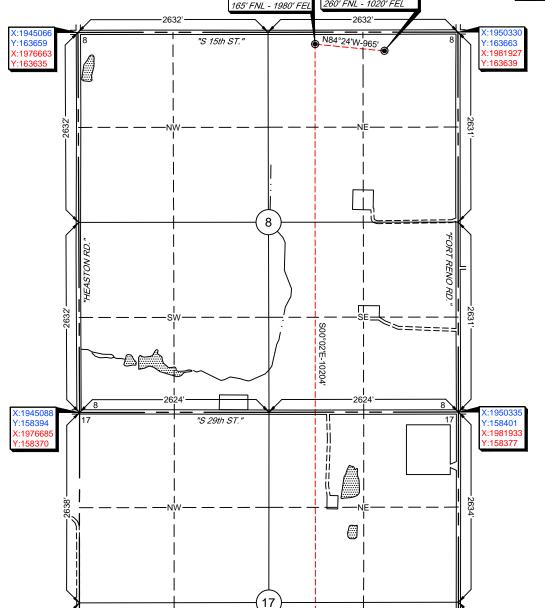
Operator: CITIZEN ENERGY, LLC

Lease Name and No.: REUTER TRUST 1H-8-17 ALT Footage: 260' FNL - 1020' FEL Gr. Elevation: 1384' Section: 8 Township: 11N Range: 8W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in an open cultivated field.





LANDING POINT:

**GPS DATUM NAD 83** NAD 27 OK NORTH ZONE

Surface Hole Loc.: Lat: 35°26'55.91"N Lon: 98°03'51.93"W Lat: 35.44886415 Lon: -98.06442556 X: 1949310

Y: 163402

Y: 163378

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Landing Point: Lat: 35°26'56.84"N Lon: 98°04'03.54"W Lat: 35.44912110 Lon: -98.06764908 X: 1948350 Y: 163497

Landing Point: Lat: 35°26'56.64"N Lon: 98°04'02.35"W Lat: 35.44906731 Lon: -98.06731979 X: 1979947 Y: 163472

Bottom Hole Loc.: Lat: 35°25'15.92"N Lon: 98°04'03.38"W Lat: 35 42108884 Lon: -98.06760494 X: 1948356 Y: 153292

Bottom Hole Loc.: Lat: 35°25'15.72"N Lon: 98°04'02.19"W Lat: 35.42103415 Lon: -98.06727602 X: 1979953 Y: 153268

:153133

12/17/19

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

2626.5

Survey and plat by:

153119

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8909-A-A Date Staked: 12/12/19 Date Drawn: 12/16/19 By: S.O. By: J.C.

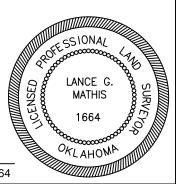
#### Certification:

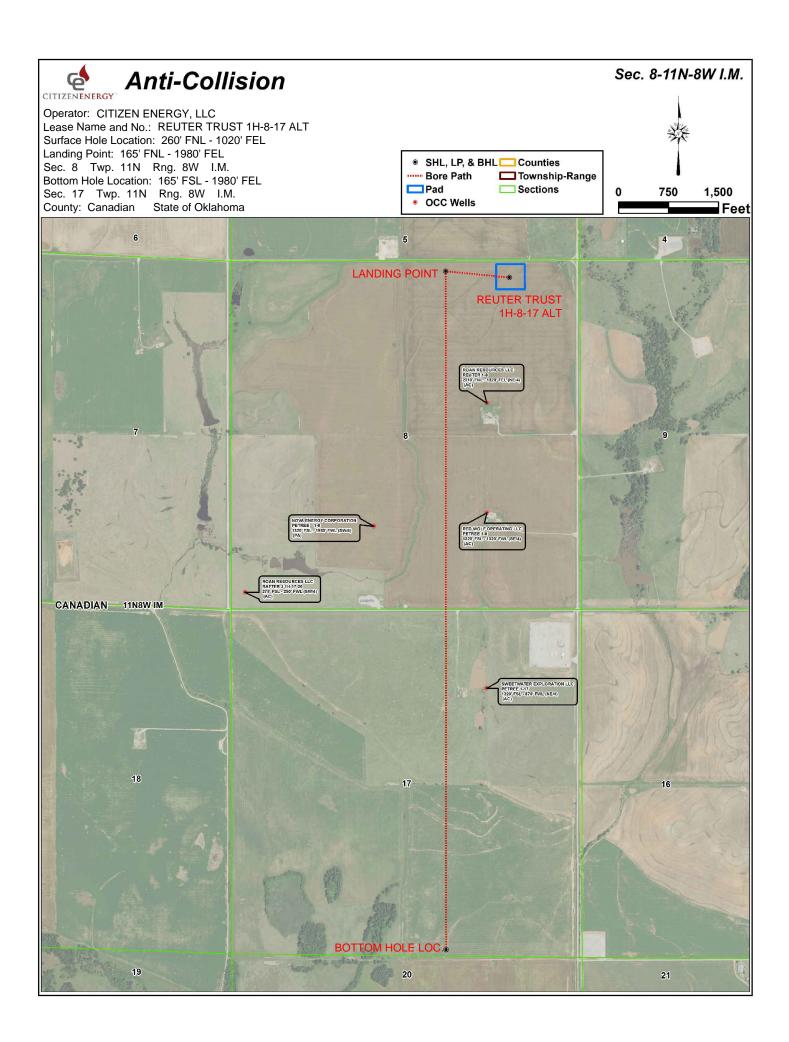
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

BOTTOM HOLE LOC '65' FSL - 1980' FEL

2626.5









## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: REUTER TRUST 1H-8-17 ALT

Surface Hole Location: 260' FNL - 1020' FEL

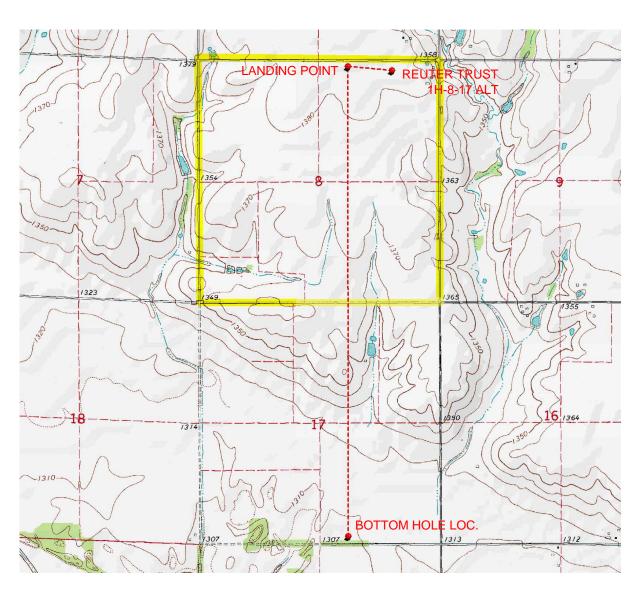
Landing Point: 165' FNL - 1980' FEL Sec. 8 Twp. 11N Rng. 8W I.M.

Bottom Hole Location: 165' FSL - 1980' FEL Sec. 17 Twp. 11N Rng. 8W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1384'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Date Staked: 12/12/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

