API NUMBER: 123 23904

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/11/2022				
Expiration Date:	02/11/2024				

Straight Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	34	Township	o: 2N	Rar	ige: 7l	=	County:	PONT	отос								
SPOT LOCATION:	SE NW	NW	NW	F	EET FROM QUAR	TER:	ROM	NORTH	FROM	WEST								
				_	SECTION LI	NES:		541		586								
Lease Name:	SHEPPARD					W	ell No:	2R				Well will be	541	feet fron	n nearest uni	it or lea	se bounda	ary.
Operator Name:	SHADOWPEA	K OPER	ATING LLO	C		Tala	nhone.	4058822	<b>456</b>						C/OCC Nur		24739	
-						1616	Jilone.	4030022	+30 						C/OCC 11411	iibei.	24700	
SHADOWPE	AK OPERAT	ING LL	_C							THE ESTA	ATE OF L	UCY SHE	PPAR	D				
10011 S PEN	INSYLVANIA	AVE								22101 E C	COUNTY	ROAD 16	60					
OKLAHOMA	CITY,		OK	73	159-6905					STONEW	ALL			ОК	74871			
<b>F</b> ('(-)	(Dame'( ) (a)	' -l <b>(</b> l	tara de Es															
Formation(s)	(Permit Val	id for L			ons Only,				1									
Name			Cod			De												
1 CROMWELL			4020	CMWL		343	35											
Spacing Orders:	419248 419558				L	ocation	Excep	otion Orde	rs: N	lo Exce	ptions		Inc	reased De	ensity Orders:	No	Densi	ty
					_													
Pending CD Number	ers: No Pe	ending	<del></del>		_	Worl	king int	erest own	ers' no	tified: ***				Sp	pecial Orders:	No	Specia	al
Pending CD Number			Elevation:	700	_		•	erest own		unea.		Depth	to base o	·	pecial Orders: le Water-Bear		·	al
				700	_		•			unea.		Depth		of Treatabl		ing FM:	100	
Total Depth: 3	3675	Ground	Elevation:	700	_		•		575	illied.	thod for dis	·	D	of Treatabl	le Water-Bear	ing FM:	100	
Total Depth: 3		Ground	Elevation:	700	_		•		575	unea.	thod for dis	·	D	of Treatabl	le Water-Bear	ing FM:	100	
Total Depth: 3 Under Fresh Water	3675 Federal Jurisdict	Ground ion: No	Elevation:	700	_		•		575	Approved Me		posal of Dril	D ling Fluid	of Treatableep sur	le Water-Bear	ing FM:	been ap	pproved
Total Depth: 3 Under Fresh Water	8675 Federal Jurisdict r Supply Well Dril	Ground ion: No	Elevation:	700	_		•		575	Approved Me		posal of Dril	Ding Fluid Sec. 2 T	eep sur	e Water-Bear face casin	g has	100 been ap	pproved
Total Depth: 3  Under Fresh Water Surface	8675 Federal Jurisdict r Supply Well Dril e Water used to I	Ground ion: No	Elevation:	700	_		•		575	Approved Me  F. Haul to Con acility  H. (Other)	mmercial soil	posal of Dril	Ding Fluid Sec. 2 T	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Total Depth: 3  Under Fresh Water Surface	Federal Jurisdict r Supply Well Dril e Water used to I	Ground ion: No lled: No Orill: No	Elevation:		ans Steel Pi	Surf	•		575	Approved Me  F. Haul to Con acility H. (Other)	nmercial soil	posal of Dril	Ding Fluid Sec. 2 T	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Total Depth: 3  Under Fresh Water Surface	8675 Federal Jurisdict r Supply Well Dril e Water used to I	Ground ion: No lled: No Orill: No	Elevation:		ans Steel Pi	Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Dril	Diling Fluid Sec. 2 1 CLOSE BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Total Depth: 3  Under Fresh Water Surface	Federal Jurisdict r Supply Well Dril e Water used to I  MATION Pit System: CLu ud System: WA	Ground ion: No iled: No Drill: No	Elevation:		ans Steel Pi	Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Dril farming  Pit: C ategory: C	Diing Fluid Sec. 2 T CLOSEI BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Under Fresh Water Surface  PIT 1 INFOR Type of M Chlorides Max: 80	Federal Jurisdict r Supply Well Dril e Water used to I  MATION Pit System: CLu ud System: WA	Ground  Ground  No  Orill: No  OSED C  TER BA	Elevation:	tem Me		Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Drill farming  Pit: C ategory: C is: ALLUV	Diing Fluid Sec. 2 T CLOSEI BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Under Fresh Water Surface  PIT 1 INFOR Type of IN Chlorides Max: 80 Is depth to	Federal Jurisdict r Supply Well Dril e Water used to I  MATION Pit System: CL0 ud System: WA 000 Average: 500	Ground  ion: No lled: No Drill: No	Elevation:  Closed Syst SED  er than 10f	tem Me		Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Drill farming  Pit: C ategory: C is: ALLUV	Diing Fluid Sec. 2 T CLOSEI BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Under Fresh Water Surface  PIT 1 INFOR Type of IN Chlorides Max: 80 Is depth to	Federal Jurisdict r Supply Well Drii e Water used to I  MATION Pit System: CLi ud System: WA  000 Average: 500 top of ground wa	Ground  ion: No lled: No Drill: No  OSED C  TER BA: 00  uter great water we	Elevation:  Closed Syst SED  er than 10f	tem Me		Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Drill farming  Pit: C ategory: C is: ALLUV	Diing Fluid Sec. 2 T CLOSEI BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved
Under Fresh Water Surface  PIT 1 INFOR Type of M Chlorides Max: 80 Is depth to Within 1 in	Federal Jurisdict r Supply Well Dril e Water used to I  MATION Pit System: CLu ud System: WA 2000 Average: 50 top of ground wa mile of municipal	Ground  Ground	Elevation:  Closed System SED  er than 10f sia? N	tem Me		Surf	•		575	Approved Me  F. Haul to Conacility H. (Other)	nmercial soil  Category of quired for Ca	posal of Drill farming  Pit: C ategory: C is: ALLUV	Diing Fluid Sec. 2 T CLOSEI BOGGY	eep surds:	e Water-Bear face casin	g has	100 been ap	pproved

NOTES:

Category	Description
DEEP SURFACE CASING	[7/26/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[7/26/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING – 419248	[8/11/2022 - GB7] - (UNIT) N2 & SE4 & N2 SW4 & N2 SE4 SW4 34-2N-7E EST CROMWELL SAND WATERFLOOD UNIT – JESSE FIELD FOR THE CMWL
SPACING – 419558	[8/11/2022 - GB7] - NPT 419248 TO CORRECT NAME TO CROMWELL SAND WATERFLOOD UNIT – JESSE FIELD